

## StorEdge™ Inverter Wiring Guide & On Site Checklist for Europe, APAC, South Africa

This document is a battery wiring guide and contains an on-site checklist with steps for post-installation verification of a StorEdge system for the following batteries:

- LG Chem RESU7H/RESU10H



### CAUTION

For proper battery performance, the LG Chem battery should remain connected to the StorEdge Inverter and in charging mode. Extended battery disconnection may result in deep discharge and damage the battery. If the battery must be disconnected, first turn OFF the LG battery auxiliary power supply switch and circuit breaker switch. For complete battery installation and commissioning instructions, see the LG Chem installation guide.

For more details, please refer to the StorEdge Installation Guide supplied with the StorEdge Inverter. For additional assistance contact SolarEdge Support (refer to the Support and Contact Information section on page 8).

## Wiring Guide



### WARNING!

For LG Chem RESU7H/RESU10H batteries:

Before wiring the system, make sure that the battery is powered off, using both of the following switches:

- \* Auxiliary power supply switch
- \* Circuit breaker switch

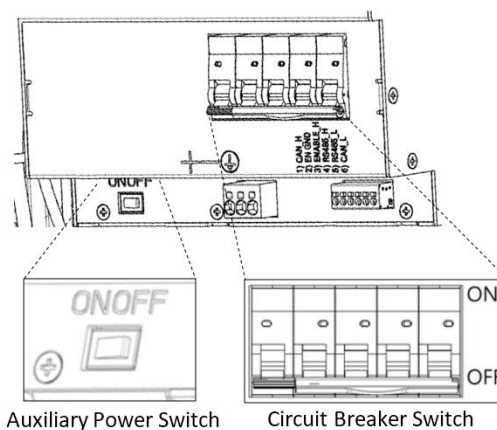


Figure 1: LG Chem Auxiliary Power Switch and Circuit Breaker Switches

### Wiring Types and Connectors

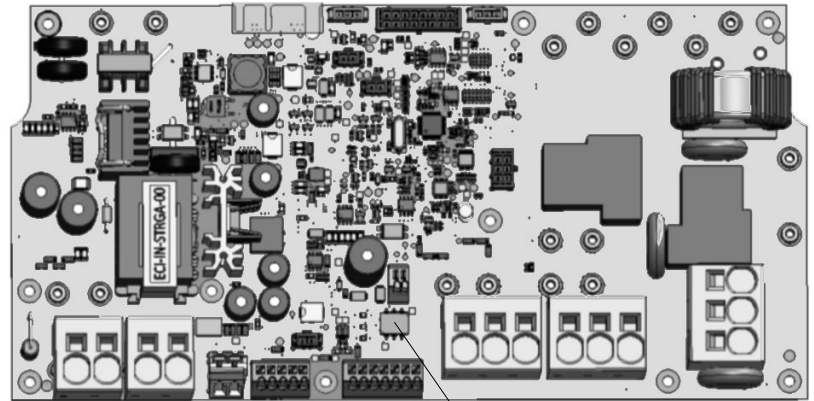
To connect the battery to the StorEdge Inverter, use the following wiring types and connectors:

Recommended Cable Type (min-max cross section)	SolarEdge Connector	LG Chem RESU7H/RESU10H Battery Connector
<b>DC:</b> 6 mm <sup>2</sup> (2.5-6 mm <sup>2</sup> ), 600V insulated <b>Ground/PE:</b> 6-10mm <sup>2</sup> , 600V insulated	BAT DC +	DC +
	BAT DC -	DC -
		Ground
<b>Control and monitoring:</b> 5-wire shielded twisted pair cable, 0.2 mm <sup>2</sup> (0.2-1.5 mm <sup>2</sup> ), 600V insulated. CAT5 600V insulated can also be used.	En (enable)	ENABLE_H
	V+	Not connected
	B- (RS485)	RS485_L
	A+ (RS485)	RS485_H
	G (RS485) or Thermal (depending on inverter type)	EN_G

### Wiring Diagrams – Connecting Batteries to the StorEdge Inverter

The diagrams on the following pages illustrate the connection of batteries to the StorEdge system. The following table will help you find the appropriate wiring diagram for your system configuration. Pay attention to whether the battery DIP switch setup on the communication unit main board has 2 or 3 switches.

Battery Type	Connected to	Wiring Diagram
LG Chem RESU7H/RESU10H	StorEdge Inverter with 2 DIP Switches	See Figure 2 on page 3
	StorEdge Inverter with 3 DIP Switches	See Figure 3 on page 3



### Connecting the LG Chem RESU7H/RESU10H to a StorEdge Inverter with Two DIP Switches and SolarEdge Meter

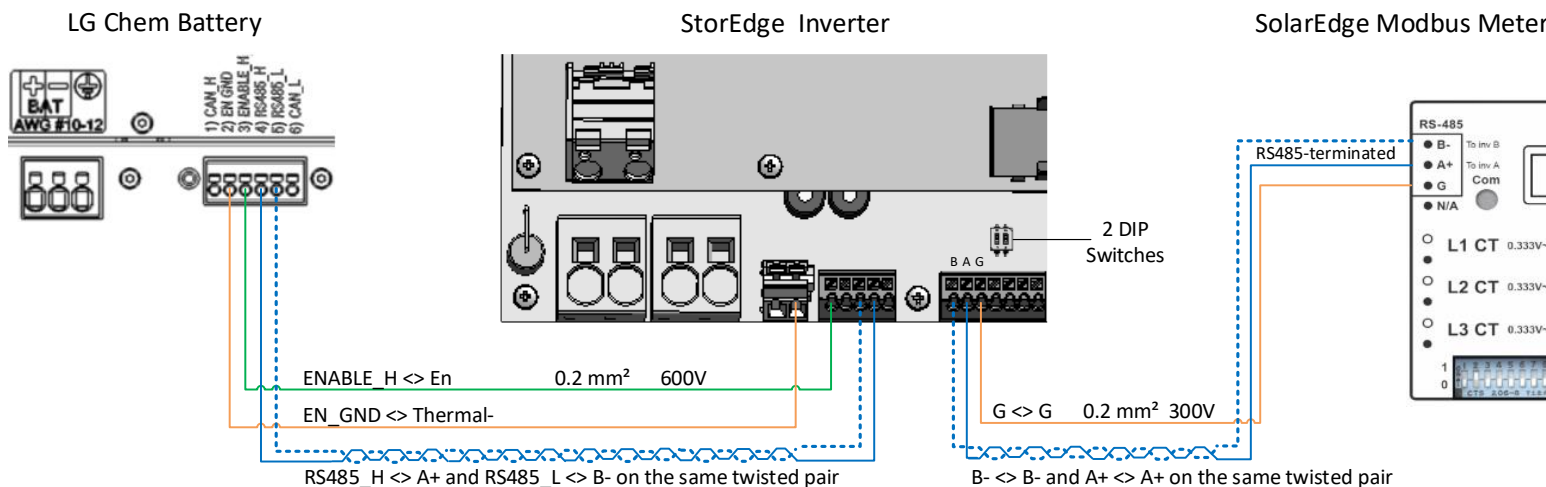


Figure 2: Connecting the LG Chem RESU7H/RESU10H to a StorEdge Inverter with Two DIP Switches and SolarEdge Meter

### Connecting the LG Chem RESU7H/RESU10H to a StorEdge Inverter with Three DIP Switches and SolarEdge Meter

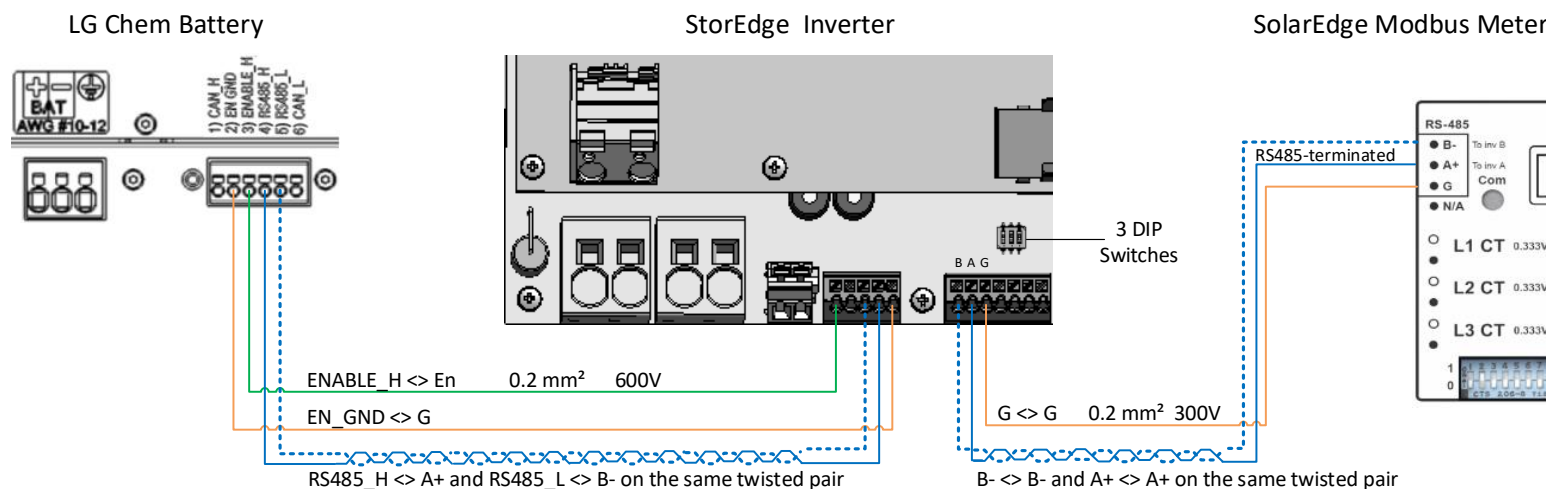
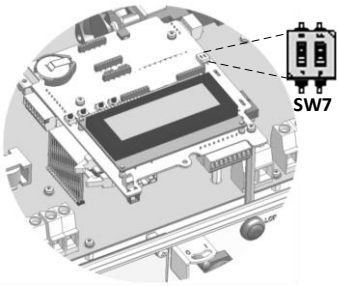


Figure 3: Connecting the LG Chem RESU7H/RESU10H to a StorEdge Inverter with Three DIP Switches and SolarEdge Meter

## Switch Settings

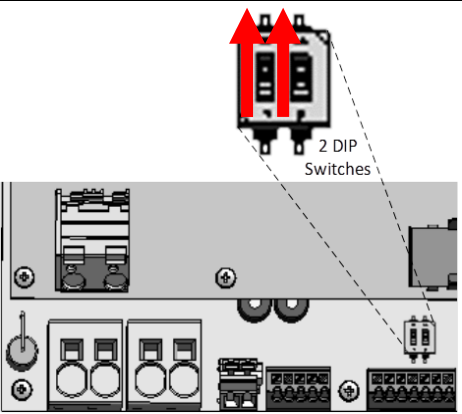
### Setting the DIP Switches on the Inverter Communication Board



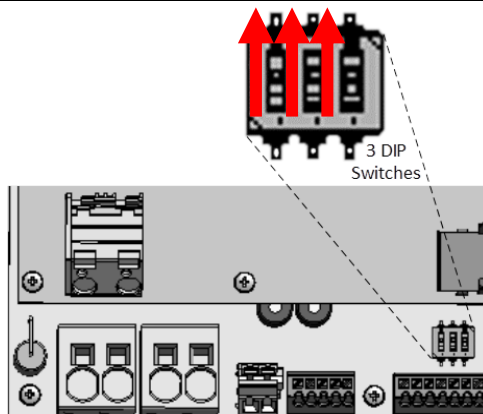
Set DIP switch SW7

RS485-1	RS485-2
<p>For RS485-1 connections, use DIP Switch 1 (leftmost):</p> <ul style="list-style-type: none"> <li>* ON (up): Terminated (no meter installed)</li> <li>* OFF (down): Not terminated (meter is installed)</li> </ul>	<p>For RS485-2 connections, use DIP Switch 2 (rightmost):</p> <ul style="list-style-type: none"> <li>* ON (up): Terminated (no meter installed)</li> <li>* OFF (down): Not terminated (meter is installed)</li> </ul>

### Setting the DIP Switches on the Inverter Connection Unit Main Board (with Two or Three DIP Switches)



2 DIP Switches



3 DIP Switches

DIP Switch 1 (leftmost)	DIP Switch 2 (rightmost)	DIP Switch 1 (leftmost)	DIP Switch 2 (center)	DIP Switch 3 (rightmost)
ON (up)	ON (up)	ON (up)	ON (up)	ON (up)



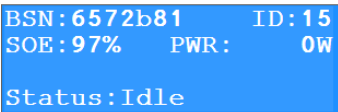
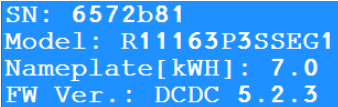
## Post Installation Verification and Configuration

Follow the checklist below to verify that the system is properly connected and configured. The checklist is suitable for a backup system with a single StorEdge Inverter, a single battery, and a single SolarEdge Modbus Meter installed at the grid connection point.

For other system configurations, follow the steps in the StorEdge Installation Guide supplied with the StorEdge Inverter.

Step	Verification Action	Checked		
1	<b>Installation and Wiring</b>			
	1.1	Verify the distance between components complies with the distances detailed in the supplied installation guide.	<input type="checkbox"/>	
	1.2	Take a photograph of the battery connection area and send to SolarEdge support (useful for future debugging if necessary).	<input type="checkbox"/>	
	1.3	Take a photograph of the connection area of the StorEdge Inverter and send it to SolarEdge support.	<input type="checkbox"/>	
	1.4	Take a photograph of the installation and send it to SolarEdge support.	<input type="checkbox"/>	
	1.5	Verify that the battery splash cover is closed.	<input type="checkbox"/>	
	1.6	Verify that the backed-up loads panel is wired (relevant for backup systems only).	<input type="checkbox"/>	
	1.7	Verify that the StorEdge Inverter's DIP switches are configured as shown on page 4.	<input type="checkbox"/>	
	1.8	Verify that all DC, communication and AC cabling connections are completed as follows:		
		1.8.1	Check AC wiring and circuit breaker.	<input type="checkbox"/>
		1.8.2	Check string DC input voltage. Expect 1V per optimizer in the string.	<input type="checkbox"/>
		1.8.3	Verify that grounding is properly connected in the battery and inverter.	<input type="checkbox"/>
		1.8.4	Check the DC wiring to the battery, according to the wiring diagram you selected from the table on page 4. Check the connections and verify that all are securely connected.	<input type="checkbox"/>
		1.8.5	Check connections to the battery and the switch setup as described earlier in this document.	<input type="checkbox"/>
		1.8.6	Check connections to the meter. If no meter is connected, the inverter's RS485 bus must be terminated using the DIP switches (see page 4).	<input type="checkbox"/>
1.8.7		Check that a 9V battery is installed in the StorEdge Inverter.	<input type="checkbox"/>	
1.8.8	Check connection to the Internet with one of the following options: Ethernet, Wi-Fi, Cellular, ZigBee Module. The connection status displayed should be S_OK.	<input type="checkbox"/>		

2	<b>Activation and Firmware Upgrade</b>			
	2.1	Turn the inverter ON/OFF switch to OFF and make sure it's OFF during the entire upgrade process.	<input type="checkbox"/>	
	2.2	LG Chem Battery: Switch both Auxiliary power supply and Circuit breaker switch ON.	<input type="checkbox"/>	
	2.3	Turn the AC to the inverter OFF.	<input type="checkbox"/>	
	2.4	Verify that the serial number on the activation card supplied with the inverter matches the serial number of the inverter.	<input type="checkbox"/>	
	2.5	Insert the activation card to the designated slot located on the inverter communication board.	<input type="checkbox"/>	
	2.6	Turn ON the AC to the inverter to start activation.	<input type="checkbox"/>	
	2.7	Wait until the LCD indicates that the inverter activation process is completed.	<input type="checkbox"/>	
	2.8	Turn the AC to the inverter OFF.	<input type="checkbox"/>	
	2.9	Remove the activation card from the inverter.	<input type="checkbox"/>	
	2.10	Download the latest firmware version available at: <a href="https://www.solaredge.com/storedge/firmware">https://www.solaredge.com/storedge/firmware</a> to a microSD card.	<input type="checkbox"/>	
	2.11	Insert the microSD card with the upgrade file to the designated slot located on the inverter communication board.	<input type="checkbox"/>	
	2.12	Turn the AC to the inverter ON.	<input type="checkbox"/>	
2.13	Wait until the LCD indicates that the file was uploaded to the inverter and the battery.	<input type="checkbox"/>		
3	<b>RS485 Configuration Verification (for one Battery and one Export + Import meter)</b>			
	3.1	If not already OFF, switch OFF the StorEdge Connection Unit switch (for StorEdge inverter).	<input type="checkbox"/>	
	3.2	Switch the inverter ON/OFF switch to OFF.	<input type="checkbox"/>	
	3.3	<b>Devices</b>		
		3.3.1	Enter Setup mode and select <b>Communication &gt; RS485-1 Conf &gt; Multi Devices</b>	<input type="checkbox"/>
	3.4	<b>Meter</b>		
		3.4.1	Select <b>Communication &gt; RS485-1 &gt; Meter 2 &gt; Meter ID: 2, Device Type &lt;MTR&gt;, Protocol &lt;WN&gt;, CT Rating (as per CT label), Device ID &lt;2&gt;, Meter Function (E+I).</b>	<input type="checkbox"/>
		3.4.2	Verify <b>Device Type &gt; Revenue Meter</b>	<input type="checkbox"/>
		3.4.3	Verify <b>Protocol &gt; Meter</b>	<input type="checkbox"/>
		3.4.4	Verify that the CT value matches the value that appears on the CT label: <b>CT Rating &gt; &lt;xxxxA&gt;.</b>	<input type="checkbox"/>
		3.4.5	If CT resets to 0, check the communication with the meter.	<input type="checkbox"/>
	3.5	<b>Battery</b>		
		3.5.1	Select <b>Communication &gt; RS485-1 &gt; Battery 1 &gt; Protocol (LG Battery).</b> Select <b>Communication &gt; RS485-1 &gt; Battery 1 &gt; Battery ID (15).</b>	<input type="checkbox"/>
3.6	<b>Optional: RS485 Expansion Kit</b>			
	3.6.1	For a system with multiple inverters that has a single RS485 bus only, install and configure an RS485 Expansion Kit. Refer to the RS485 Expansion Kit Installation Guide. <a href="http://www.solaredge.com/files/pdfs/RS485_expansion_kit_installation_guide.pdf">http://www.solaredge.com/files/pdfs/RS485_expansion_kit_installation_guide.pdf</a>	<input type="checkbox"/>	

<b>4 RS485 Connection Verification</b>		
Press the inverter external LCD light button to display the status screens one after the other until a screen like the following is displayed:		
<b>4.1</b>	Check the RS485 communication status: <ul style="list-style-type: none"> <li>Verify that the number under Prot displays the number of configured devices.</li> <li>Verify that the number under ## displays the number of communicating devices.</li> </ul>	
<b>4.2</b>	Check the meter(s): In the meter(s) status screen check that the status is OK. If Comm. Error appears, refer to the troubleshooting section in the supplied installation guide.	
<b>4.3</b>	Check meter AC and CT connections including CT direction: Connect the meter to power supply. Check the LEDs: when configured as export/import meter: green=import, red=export.	<input type="checkbox"/>
<b>5 Check Battery Connection</b>		
<b>5.1</b>	Scroll through the menus until you reach the battery status screen. Check the BSN (battery serial number), ID (15 for LG), SOE (battery capacity in percentage), PWR (charge/discharge power), and the Status (Charging/Discharging, Idle, Init or Fault).	
<b>6 Battery Firmware Version Check</b>		
<b>6.1</b>	Switch OFF the inverter and wait 3 minutes.	<input type="checkbox"/>
<b>6.2</b>	Select <b>Communication &gt; RS485-1 &gt; Battery 1 &gt; Battery Info</b>	
<b>7 Setup StorEdge Operating Mode</b>		
<b>7.1</b>	Turn ON the inverter.	<input type="checkbox"/>
<b>7.2</b>	Use the status screens to check charge or discharge according to the current condition.	<input type="checkbox"/>
<b>7.3</b>	Set up the operating mode according to one of the following options: <ul style="list-style-type: none"> <li>Maximize Self Consumption                         <ul style="list-style-type: none"> <li>7.3.1 Select <b>Power Control &gt; Energy Manager &gt; Energy Control &gt; Max self-Consume</b></li> </ul> </li> <li>Charge/Discharge Profile Programming                         <ul style="list-style-type: none"> <li>7.3.2 Select <b>Power Control &gt; Energy Manager &gt; Energy Control &gt; Time of Use</b></li> </ul> </li> </ul>	<input type="checkbox"/>
<b>8 Basic System Operation (optional)</b>		
<b>8.1</b>	Turn the AC power to the inverter OFF, and verify that the inverter has switched to backup mode.	<input type="checkbox"/>
<b>8.2</b>	Turn the AC power to the inverter ON, and verify that the inverter is operating properly.	<input type="checkbox"/>

## Support and Contact Information

Australia (+61)	1800 465 567	<a href="mailto:support@solaredge.net.au">support@solaredge.net.au</a>	
APAC (Asia Pacific) (+972)	073 2403118	<a href="mailto:support-asia@solaredge.com">support-asia@solaredge.com</a>	
China (+86)	21 6212 5536	<a href="mailto:support_china@solaredge.com">support_china@solaredge.com</a>	
France and Belgium (+33)	0800 917 410	<a href="mailto:support@solaredge.fr">support@solaredge.fr</a>	
DACH and Rest of Europe (+49)	089 454 59730	<a href="mailto:support@solaredge.de">support@solaredge.de</a>	
Italy (+39)	0422 053700	<a href="mailto:support@solaredge.it">support@solaredge.it</a>	
Japan (+81)	03 5530 9360	<a href="mailto:support@solaredge.jp">support@solaredge.jp</a>	
Netherlands (+31)	0800 0221 089	<a href="mailto:support@solaredge.nl">support@solaredge.nl</a>	
New Zealand (+64)	0800 144 875	<a href="mailto:support@solaredge.net.au">support@solaredge.net.au</a>	
United Kingdom (+44)	0800 028 1183	<a href="mailto:support-uk@solaredge.com">support-uk@solaredge.com</a>	
US & Canada (+1)	510 498 3200	<a href="mailto:ussupport@solaredge.com">ussupport@solaredge.com</a>	
Greece (+30)	00800 125574		
Middle East & Africa (+972)	073 2403118		
South Africa (+27)	0800 982 659		<a href="mailto:support@solaredge.com">support@solaredge.com</a>
Turkey(+972)	073 240 3118		
Worldwide (+972)	073 240 3118		

Before contact, make sure to have the following information at hand:

- Inverter and power optimizer model numbers
- Serial number of the product in question
- The error indicated on the inverter screen or on the SolarEdge monitoring portal, if there is such an indication.
- System configuration information, including the type and number of modules connected and the number and length of strings.
- The communication method to the SolarEdge monitoring portal, if the site is connected
- Inverter software version as appears in the ID status screen.