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G59/3 Type Verification Test Report

Generating U	This Type Test sheet shall be used to record the results of the type testing of Generating Unit between 16A per phase and 17kW per phase maximum output at 230V (17kW limit single phase, 34kW limit split phase, 50kW limit 3 phase)						
It includes the Engineering R			er declarat	ion of complian	ce with the requirements of		
Type Tested r	eference nun	nber		000C/ SK-TL50 5000C/ SK-SU50	00E/ SK-TL5000R 000E		
Generating U	nit technolog	у	Photovo	oltaic Grid-tied i	nverter		
System suppli	er name		Solax p	ower Co., Ltd			
Address			Science Univers	and Technolog	ng A, National University y Park of Zhejiang Hangzhou, Zhejiang 7		
Tel	+86(0571)-5	56260011		Fax	+86(0571)-56075753		
E:mail	info@solax	oower.com		Web site	www.solaxpower.com		
Maximum exp capacity, use		5	kW single	W single phase			
sheet if more connection op	than one		kW three	kW three phase			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			kW two phases in three phase system				
			kW two phases split phase system				
a Generating reference num	Unit, that all nber will be me, prior to ship	products suppanded a supper su	plied by the and tested and that no	e company with to ensure that the site modification	med above as a supplier of the above Type Test ney perform as stated in ns are required to ensure		
Signed	Guo	Huawei	On beh	alf of	Solax power Co., Ltd		
	Note that testing can be done by the manufacturer of an individual component, by an external test house, or by the supplier of the complete system, or any combination of them as appropriate.						
then the suppl	ier shall keep	copies of all	test record	ds and results su	ins other than the supplier applied to them to verify that competency to carry out the		

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Power Quality. Harmonics. These tests should be carried out as specified in 61000-3-12 or 61000-3-2. Only one set of tests is required and the **Manufacturer** should decide which one to use and complete the relevant table. The chosen test should be undertaken with a fixed source of energy at two power levels a) between 45 and 55% and b) at 100% of maximum export capacity.

The test should be carried out on a single **Generating Unit.** The results need to comply with the limits of table 2 of BS EN 61000-3-12 for single phase equipment, to table 3 of BS EN 61000-3-12 for three phase equipment or to table 1 of BS EN 61000-3-2 if that standard is used.

Note that Generating Units meeting the requirements of BS EN 61000-3-2 will need no further assessment with regards to harmonics. Generating Units with emissions close to the limits laid down in BS EN 61000-3-12 may require the installation of a transformer between 2 and 4 times the rating of the **Generating Unit** in order to accept the connection to a **DNO**'s network.

SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E											
	Generating Unit tested to BS EN 61000-3-12										
Generating Unit rating per phase (rpp		phase (rpp)	5 kVA		Harmonic % =Measured Value (Amps) x 23/rating per phase (kVA)						
Harmonic	At 45-55% of	rated output	100% of ra	ited output	Limit in BS E	N 61000-3-12					
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase					
2	0.0652	0.6720%	0.0654	0.4643%	8%	8%					
3	0.1503	1.1915%	0.0902	0.7093%	21.6%	Not stated					
4	0.0180	0.1548%	0.0279	0.1945%	4%	4%					
5	0.0666	0.9513%	0.0664	0.5314%	10.7%	10.7%					
6	0.0065	0.0675%	0.0125	0.1201%	2.67%	2.67%					
7	0.0430	0.5563%	0.0214	0.2139%	7.2%	7.2%					
8	0.0044	0.0412%	0.0112	0.0903%	2%	2%					
9	0.0286	0.7008%	0.0199	0.2709%	3.8%	Not stated					
10	0.0032	0.0281%	0.0089	0.0671%	1.6%	1.6%					
11	0.0241	0.3241%	0.0422	0.2369%	3.1%	3.1%					
12	0.0030	0.0259%	0.0079	0.0578%	1.33%	1.33%					
13	0.0190	0.2880%	0.0195	0.1376%	2%	2%					
THD	2.0316%	-	1.1945%	-	23%	13%					
PWHD	2.7404%	-	2.1327%	-	23%	22%					

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Power Quality. Voltage fluctuations and Flicker. The tests should be carried out on a single **Generating Unit.** Results should be normalised to a standard source impedance or if this results in figures above the limits set in BS EN 61000-3-11 to a suitable Maximum Impedance.

SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E										
	Starting				Stopping			Rι	Running	
	d max	d c	d(t)		d max	d c	d(t)	P	st	P It 2 hours
Measured Values at test impedance	1.70%	1.49%	-		1.68%	1.41%	-	C).24	0.22
Normalised to standard impedance	1.70%	1.49%	-		1.68%	1.41%	-	С).24	0.22
Normalised to required maximum impedance	1.70%	1.49%	-		1.68%	1.41%	-	C).24	0.22
Limits set under BS EN 61000-3-11	4%	3.3%	3.3%		4%	3.3%	3.3%	1.0)	0.65
Test Impedance	R	0.4		Ω		XI	0.25		Ω	
Standard Impedance	R	0.24 *		Ω		XI	0.15 * 0.25 ^		Ω	
Maximum Impedance	R	0.4		Ω		XI	0.25		Ω	

^{*} Applies to three phase and split single phase **Generating Units**

For voltage change and flicker measurements the following formula is to be used to convert the measured values to the normalised values where the power factor of the generation output is 0.98 or above.

Normalised value = Measured value*reference source resistance/measured source resistance at test point

Single phase units reference source resistance is 0.4 Ω

Two phase units in a three phase system reference source resistance is 0.4 Ω

Two phase units in a split phase system α reference source resistance is 0.24 Ω

Three phase units reference source resistance is 0.24 $\boldsymbol{\Omega}$

[^] Applies to single phase **Generating Units** and **Generating Units** using two phases on a three phase system

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Where the power factor of the output is under 0.98 then the XI to R ratio of the test impedance should be close to that of the Standard Impedance.

The stopping test should be a trip from full load operation.

The duration of these tests need to comply with the particular requirements set out in the testing notes for the technology under test. Dates and location of the test need to be noted below

Test start date	2015-02-05	Test end date	2015-02-05
Test location	Room 220, West Bul	iding A, National Unive	ersity Science and
	.	Zhejiang University 525	5, Xixi Rd, Hangzhou,
	Zhejiang Province, C	hina, 310007	

Power quality. DC injection. The tests should be carried out on a single **Generating Unit** Tests are to be carried out three power defined levels ±5%. At 230V a 2kW single phase inverter has a current output of 8.7A so DC limit is 21.75mA, a 10kW three phase inverter has a current output of 43.5A at 230V so DC limit is 108.75mA

S	SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-							
Test power	10%	55%	100%					
level								
icvci								
Danamalani	0.0 1	40.4 4	40.0 4	4				
Recorded	8.8 mA	12.4 mA	19.2 mA					
value in								
Amps								
as % of	0.04%	0.06%	0.09%	1				
	0.04 /0	0.0076	0.0970					
rated AC								
current								
Limit	0.25%	0.25%	0.25%	1				
	0.2070	0.2070	0.20,0					

Power Quality. Power factor. The tests should be carried out on a single Generating Unit. Testa are to be carried out at three voltage levels and at full output. Voltage to be maintained within + or - 1.5% of the stated level during the test.

SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E									
	216.2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be					
Measured value	0.999	0.999	0.999	maintained within + or – 1.5% of the stated level during the test.					
Limit	>0.95	>0.95	>0.95						

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WATERIALO	7 & 57 II E I I	Duete				1 age 5 of t				
	Protection. Frequency tests									
SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E										
Function	Setting		Trip test		"No-trip tests"					
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip				
O/F stage 1	51.5Hz	90s	51.59 Hz	90.40 s	51.3Hz 95s	no trip				
O/F stage 2	52Hz	0.5s	52.09 Hz	0.576 s	51.8Hz 89.98s	no trip				
					52.2Hz 0.48s	no trip				
U/F stage 1	47.5Hz	20s	47.4 Hz	20.38 s	47.7Hz 25s	no trip				
U/F stage 2	47Hz	0.5s	46.91 Hz	0.569 s	47.2Hz 19.98s	no trip				
					46.8 Hz 0.48s	no trip				

Note. For frequency Trip tests the Frequency required to trip is the setting \pm 0.1Hz. In order to measure the time delay a larger deviation than the minimum required to operate the projection can be used.. The "No-trip tests" need to be carried out at the setting \pm 0.2Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

	Protection. Voltage tests									
SK-	SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E									
Function	Setting		Trip test		"No trip-tests" / same voltage	All phases at				
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip				
O/V stage 1	262.2V	1.0s	262.2 V	1.073 s	258.2V 2.0 sec	no trip				
O/V stage 2	273.7V	0.5s	273.7 V	0.579 s	269.7V 0.98s	no trip				

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					277.7V	no trip
					0.48s	
U/V stage 1	200.1V	2.5s	200.1 V	2.570 s	204.1V	no trip
					3.5s	
U/V stage 2	184V	0.5s	184 V	0.569 s	188V	no trip
					2.48s	
					180v	no trip
					0.48 sec	

Note. For voltage tests the voltage required to trip is the setting plus or minus 3.45V. The time delay can be measured at a larger deviation than the minimum required to operate the projection. The No-trip tests need to be carried out at the setting ±4V and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

a) Protection. Loss of Mains test and single phase test. The tests are to be carried out at three output power levels plus or minus 5%, an alternative for inverter connected Generating Units can be used instead.

SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E

To be carried out at three output power levels plus or minus 5%, an alternative for inverter connected Generating Units can be used instead.

Test Power	10%	55%	100%	10%	55%	100%
Balancing load on islanded network	95% of Generating Unit output	95% of Generating Unit output	95% of Generating Unit output	105% of Generating Unit output	105% of Generating Unit output	105% of Generating Unit output
Trip time. Limit is 0.5s	0.226s	0.358s	0.405s	0.384s	0.351s	0.413s

Note. For technologies which have a substantial shut down time this can be added to the 0.5s in establishing that the trip occurred in less than 0.5s maximum. Shut down time could therefore be up to 1.0s for these technologies.

Indicate additional shut down time included in above results	S

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

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Test Power	33%	66%	100%	33%	66%	100%
and imbalance	-5% Q	-5% Q	-5% P	+5% Q	+5% Q	+5% P
	Test 22	Test 12	Test 5	Test 31	Test 21	Test 10
Trip time. Limit is 0.5s	-	-	-	-	-	-

Single phase test for multi phase **Generating Units**. Confirm that when generating in parallel with a network operating at around 50Hz with no network disturbance, that the removal of a single phase connection to the **Generating Unit**, with the remaining phases connected causes a disconnection of the generating unit within a maximum of 1s.

Ph1	Confirm Trip	Ph2	Confirm Trip	Ph3	Confirm Trip
removed		removed		removed	

b) Protection. Frequency change, Stability test					
SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E					
	Start	Change	End	Confirm no trip	
	Frequency		Frequency		
Positive Vector Shift	49.5Hz	+9 degrees		no trip	
Negative Vector Shift	50.5Hz	- 9 degrees		no trip	
Positive Frequency drift	49.5Hz	+0.19Hzs ⁻¹	51.5Hz	no trip	
Negative Frequency drift	50.5Hz	-0.19Hzs ⁻¹	47.5Hz	no trip	

c) Protection. Re-connection timer. The tests should prove that the reconnection sequence starts in no less than 20s for restoration of voltage and frequency to within the stage 1 settings of table 10.5.7.1

SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E

Test should prove that the reconnection sequence starts in no less than 20s for restoration of voltage and frequency to within the stage 1 settings of table 10.5.7.1

Time	Measured delay (s)	Checks on no reconnection when voltage or frequency is				
delay		brought to just outside stage 1 limits of table 10.5.7.1.				
setting (s)						
30	38	At 266.2V	At 196.1V	At 47.4Hz	At 51.6Hz	
Confirmation that the Generating		No-	No-	No-	No-	
Unit does not re-connect		reconnection	reconnection	reconnection	reconnection	

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					1 490 0 01	
d) Fault level contribution.						
SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C/ SK-SU5000E						
For machines with electro-magnetic output			For Inverter output			
Parameter	Symbol	Value	Time after fault	Volts	Amps	
Peak Short Circuit current	$i_{ ho}$		20ms	82.1 V	18.9 A	
Initial Value of aperiodic current	Α		100ms	82.1 V	24.6 A	
Initial symmetrical short-circuit current*	I_k		250ms	80.9 V	24.5 A	
Decaying (aperiodic) component of short circuit current*	i _{DC}		500ms	80.5 V	24.1 A	
Reactance/Resistance Ratio of source*	X/ _R		Time to trip	552.9 ms	In seconds	

For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the **Generating Unit** terminals.

^{*} Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot

e) Self Monitoring solid state switching	Yes/NA
SK-TL5000C/ SK-TL5000E/ SK-TL5000R/SK-SU5000C SK-SU5000E	
It has been verified that in the event of the solid state switching device failing to disconnect the Generating Unit , the voltage on the output side of the switching device is reduced to a value below 50 Volts within 0.5 seconds	NA (because electromechanical relays are used)

Additional comments		