



**BUREAU  
VERITAS**

# Certificate of compliance

**Applicant:** **SolarEdge Technologies Ltd.**  
1 HaMada Street  
Herzeliya 4673335  
**Israel**

**Product:** **Grid-tied photovoltaic (PV) inverter**

**Model:**

<b>SE3K</b>	<b>SE7K</b>	<b>SE12.5K</b>
<b>SE4K</b>	<b>SE8K</b>	<b>SE15K</b>
<b>SE5K</b>	<b>SE9K</b>	<b>SE16K</b>
<b>SE6K</b>	<b>SE10K</b>	<b>SE17K</b>

## Use in accordance with regulations:

Automatic disconnection device with three-phase mains surveillance in accordance with Engineering Recommendation G98/1 for photovoltaic systems with a three-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter. This serves as a replacement for the disconnection device with isolating function that can access the distribution network provider at any time.

## Applied rules and standards:

### Engineering Recommendation G98/1-2:2018

Requirements for the connection of Fully Type Tested Micro-generators (up to and including 16 A per phase) in parallel with public Low Voltage Distribution Networks

### DIN V VDE V 0126-1-1:2006-02 (Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

The generators SE12.5K, SE15K, SE16K and SE17K are rated >16A per phase. However all requirements of the Engineering Recommendation G98/1:2018 are fulfilled.

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

**Report number:** **10TH0222-G98/1\_1**  
**Certificate number:** **U19-0296**  
**Date of issue:** **2019-05-17**

## Certification body



Holger Schaffer

Certification body of Bureau Veritas Consumer Products Services Germany GmbH  
Accredited according to DIN EN ISO/IEC 17065

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

Nr. 10TH0222-G98/1\_1

Type Approval and declaration of compliance with the requirements of Engineering Recommendation G98				
<b>PGM Technology</b>	Photovoltaic inverter			
<b>Manufacturer:</b>	SolarEdge Technologies Ltd.			
<b>Address</b>	1 HaMada Street Herzeliya 4673335 Israel			
<b>Tel</b>	+972-9-957-6620	<b>Fax</b>	+972-9-957-6591	
<b>Email</b>	<a href="mailto:info@solaredge.com">info@solaredge.com</a>	<b>Website</b>	<a href="http://www.solaredge.com">www.solaredge.com</a>	
<b>Rated values</b>	SE3K	SE4K	SE5K	SE6K
<b>Maximum rated capacity</b>	3kW	4kW	5kW	6kW
<b>Rated voltage</b>	230 / 400 3 wires, N, PE			
<b>Rated values</b>	SE7K	SE8K	SE9K	SE10K
<b>Maximum rated capacity</b>	7kW	8kW	9kW	10kW
<b>Rated voltage</b>	230 / 400 3 wires, N, PE			
<b>Rated values</b>	SE12.5K	SE15K	SE16K	SE17K
<b>Maximum rated capacity</b>	12,5kW	15kW	16kW	17kW
<b>Rated voltage</b>	230 / 400 3 wires, N, PE			
<b>Firmware version</b>	Main DSP software version is 1.130 Aux DSP software version is 2.19			
<b>Measurement period:</b>	2017-06-14 to 2017-06-29, 2019-01-10 to 2019-02-05, 2019-05-16			
<b>Description of the structure of the power generation unit:</b>				
The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance based on two series-connected relays in line and neutral. This enables a safe disconnection of the power generation unit from the network in case of error.				
<b>Differences between Generating Units:</b>				
The inverters of the SExx.xK series consist of the inverter models SE3K, SE4K, SE5K, SE6K, SE7K, SE8K, SE9K, SE10K, SE12,5K, SE15K, SE16K, SE17K. They use generally the same hardware and identical software.				
The above stated Generating Units are tested according the requirements in the Engineering Recommendation G98/1. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the Engineering Recommendation G98/1.				

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Operating Range.	
Connection:	Always connected
Limit:	Always connected
Test 1	Voltage = 85% of nominal (195,5 V) Frequency = 47.5 Hz Power Factor = 1 Period of test 90 minutes
Connection:	Always connected
Limit:	Always connected
Test 2	Voltage = 110% of nominal (253 V) Frequency = 51.5 Hz Power Factor = 1 Period of test 90 minutes
Connection:	Always connected
Limit:	Always connected
Test 3	Voltage = 110% of nominal (253 V) Frequency = 52.0 Hz Power Factor = 1 Period of test 15 minutes
Connection:	Always connected
Limit:	Always connected

Protection. Voltage tests.						
SE10K Phase 1						
Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184,0	2,5	184,1	2,782	188V / 3,5s	No trip
					180V / 2,48s	No trip
O/V stage 1	262,2V	1,0	261,5	1,255	258,2V 2,0s	No trip
O/V stage 2	273,7V	0,5	273,1	0,761	269,7V 0,98s	No trip
					277,7V 0,48s	No trip

**Appendix C Type Test Verification Report**

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Protection. Voltage tests.						
SE10K Phase 2						
Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184,0	2,5	184,1	2,748	188V / 3,5s	No trip
					180V / 2,48s	No trip
O/V stage 1	262,2	1,0	261,5	1,261	258,2V / 2,0s	No trip
O/V stage 2	273,7V	0,5	273,1	0,748	269,7V / 0,98s	No trip
					277,7V / 0,48s	No trip

Protection. Voltage tests.						
SE10K Phase 3						
Function	Setting		Trip test		No trip test	
	Voltage [V]	Time delay [s]	Voltage [V]	Time delay [s]	Voltage / time	Confirm no trip
U/V	184,0	2,5	184,0	2,755	188V / 3,5s	No trip
					180V / 2,48s	No trip
O/V stage 1	262,2	1,0	261,5	1,255	258,2V / 2,0s	No trip
O/V stage 2	273,7	0,5	273,2	0,755	269,7V / 0,98s	No trip
					277,7V / 0,48s	No trip

Note. For Voltage tests the Voltage required to trip is the setting  $\pm 3,45V$ . The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting  $\pm 4V$  and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

**Appendix C Type Test Verification Report**

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Protection. Frequency tests.						
Function	Setting		Trip test		No trip test	
	Frequency [Hz]	Time delay [s]	Frequency [Hz]	Time delay [s]	Frequency / time	Confirm no trip
U/F stage 1	47,5	20	47,50	20,270	47,7Hz / 25s	No trip
U/F stage 2	47	0,5	47,00	0,785	47,2Hz / 19,98s	No trip
					46,8Hz / 0,48s	No trip
O/F stage 2	52	0,5	52,00	0,762	51,8Hz / 89,98s	No trip
					52,2Hz / 0,48s	No trip

Note. For Frequency Trip tests the Frequency required to trip is the setting  $\pm 0,1$ Hz. In order to measure the time delay a larger deviation than the minimum required to operate the projection can be used. The "No-trip tests" need to be carried out at the setting  $\pm 0,2$ Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

Protection. Loss of Mains.						
Inverters tested according to BS EN 62116.						
Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time. Ph1 fuse removed [s]	0,217	0,035	0,325	0,043	0,096	0,115
Trip time. Ph1 fuse removed [s]	0,217	0,035	0,325	0,043	0,096	0,115
Trip time. Ph1 fuse removed [s]	0,217	0,035	0,325	0,043	0,096	0,115

Note. Trip time limit is 0,5s. For technologies which have a substantial shut down time this can be added to the 0,5s in establishing that the trip occurred in less than 0,5s maximum. Shut down time could therefore be up to 1,0s for these technologies.

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<b>Protection. Re-connection timer.</b>					
Test should prove that the reconnection sequence starts in no less than 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 10.5.7.1.					
<b>Over Voltage</b>					
<b>Time delay setting</b>		<b>Measured delay</b>			
20s		37s			
<b>Under Voltage</b>					
<b>Time delay setting</b>		<b>Measured delay</b>			
20s		35s			
<b>Over Frequency</b>					
<b>Time delay setting</b>		<b>Measured delay</b>			
20s		34s			
<b>Under Frequency</b>					
<b>Time delay setting</b>		<b>Measured delay</b>			
20s		35s			
		Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.			
		At 266,2V	At 196,1V	At 47,4Hz	At 52,1Hz
<b>Confirmation that the Generating Unit does not re-connect.</b>	No reconnection	No reconnection	No reconnection	No reconnection	

<b>Protection. Frequency change, Stability test.</b>				
	<b>Start Frequency [Hz]</b>	<b>Change</b>	<b>Test Duration</b>	<b>Confirm no trip</b>
<b>Positive Vector Shift</b>	49,5	+50 degrees		No trip
<b>Negative Vector Shift</b>	50,5	-50 degrees		No trip
<b>Positive Frequency drift</b>	49,0 to 51,0	+0,95Hz/sec	2,1s	No trip
<b>Negative Frequency drift</b>	51,0 to 49,0	-0,95Hz/sec	2,1s	No trip

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Limited Frequency Sensitive Mode – Over Frequency							
1-min mean value [Hz]:	a) 50,00	b) 50,45	c) 50,70	d) 51,15	e) 50,70	f) 50,45	g) 50,00
<b>1. Measurement a) to g): Active power output &gt; 80% Pn</b>							
Frequency [Hz]:	50,00	50,45	50,70	51,15	50,70	50,45	50,00
PM [kW]:	N/A	10,04	9,53	8,62	9,53	10,04	N/A
PE60 [kW]:	10,14	10,04	9,53	8,62	9,53	10,04	10,14
$\Delta$ PE60/PM [%]:	N/A	0,00	0,00	0,00	0,00	0,00	N/A
Limit $\Delta$ P/P <sub>1min</sub> :	+ 10 % of PM						
<b>2. Measurement a) to g): Active power output 40% and 60% after freezing &gt; 80% Pn</b>							
Frequency [Hz]:	50,00	50,45	50,70	51,15	50,70	50,45	50,00
PM [kW]:	N/A	5,19	4,93	4,46	4,93	5,19	N/A
PE60 [kW]:	5,25	5,19	4,93	4,46	4,93	5,19	5,25
$\Delta$ PE60/PM [%]:	N/A	0,00	0,00	0,00	0,00	0,00	N/A
Limit $\Delta$ P/P <sub>1min</sub> :	+ 10 % of PM						

Output Power with falling Frequency			
5-min mean value (each)	a) 50 ± 0,01 Hz	b) - 0,4 to - 0,5 Hz	c) - 2,4 to - 2,5 Hz
Frequency [Hz]:	50,00	49,55	47,55
Active power [W]:	10331	10332	10341
$\Delta$ P/PM [%] per 1 Hz:			0

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**Power Quality. Harmonics.**

**SE10K**

**Phase 1**

SSEG rating per phase (rpp)						
Harmonic	At 45-55% of rated output 5kW		100% of rated output 10kW		Harmonic %	
	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,019	0,129	0,013	0,086	8%	8%
3rd	0,286	1,922	0,295	1,979	21,6%	N/A
4th	0,005	0,035	0,006	0,038	4%	4%
5th	0,054	0,365	0,055	0,372	10,7%	10,7%
6th	0,003	0,020	0,004	0,026	2,67%	2,67%
7th	0,039	0,259	0,042	0,280	7,2%	7,2%
8th	0,003	0,018	0,004	0,027	2%	2%
9th	0,033	0,219	0,030	0,203	3,8%	N/A
10th	0,003	0,020	0,003	0,019	1,6%	1,6%
11th	0,035	0,237	0,025	0,169	3,1%	3,1%
12th	0,003	0,019	0,003	0,018	1,33%	1,33%
13th	0,040	0,268	0,023	0,154	2%	2%
14th	0,003	0,018	0,002	0,016	N/A	N/A
15th	0,034	0,230	0,016	0,110	N/A	N/A
16th	0,003	0,018	0,002	0,015	N/A	N/A
17th	0,032	0,216	0,014	0,094	N/A	N/A
18th	0,002	0,016	0,002	0,014	N/A	N/A
19th	0,027	0,178	0,012	0,082	N/A	N/A
20th	0,002	0,015	0,002	0,013	N/A	N/A
21th	0,018	0,123	0,009	0,059	N/A	N/A
22th	0,002	0,014	0,002	0,013	N/A	N/A
23th	0,014	0,096	0,008	0,057	N/A	N/A
24th	0,002	0,012	0,002	0,011	N/A	N/A
25th	0,008	0,052	0,006	0,042	N/A	N/A
26th	0,002	0,012	0,002	0,011	N/A	N/A
27th	0,004	0,025	0,004	0,030	N/A	N/A
28th	0,002	0,012	0,002	0,011	N/A	N/A
29th	0,003	0,021	0,005	0,031	N/A	N/A
30th	0,002	0,011	0,002	0,011	N/A	N/A
31th	0,004	0,027	0,004	0,024	N/A	N/A
32th	0,002	0,011	0,001	0,010	N/A	N/A
33th	0,004	0,028	0,002	0,014	N/A	N/A
34th	0,002	0,010	0,001	0,010	N/A	N/A
35th	0,005	0,034	0,002	0,011	N/A	N/A
36th	0,001	0,009	0,001	0,009	N/A	N/A
37th	0,005	0,031	0,001	0,010	N/A	N/A
38th	0,001	0,010	0,001	0,009	N/A	N/A
39th	0,003	0,023	0,002	0,010	N/A	N/A
40th	0,001	0,010	0,001	0,008	N/A	N/A



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**Power Quality. Harmonics.**

**SE10K**

**Phase 2**

SSEG rating per phase (rpp)						
	At 45-55% of rated output 5kW		100% of rated output 10kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Harmonic %	
					Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,019	0,129	0,013	0,086	8%	8%
3rd	0,286	1,922	0,295	1,979	21,6%	N/A
4th	0,005	0,035	0,006	0,038	4%	4%
5th	0,054	0,365	0,055	0,372	10,7%	10,7%
6th	0,003	0,020	0,004	0,026	2,67%	2,67%
7th	0,039	0,259	0,042	0,280	7,2%	7,2%
8th	0,003	0,018	0,004	0,027	2%	2%
9th	0,033	0,219	0,030	0,203	3,8%	N/A
10th	0,003	0,020	0,003	0,019	1,6%	1,6%
11th	0,035	0,237	0,025	0,169	3,1%	3,1%
12th	0,003	0,019	0,003	0,018	1,33%	1,33%
13th	0,040	0,268	0,023	0,154	2%	2%
14th	0,003	0,018	0,002	0,016	N/A	N/A
15th	0,034	0,230	0,016	0,110	N/A	N/A
16th	0,003	0,018	0,002	0,015	N/A	N/A
17th	0,032	0,216	0,014	0,094	N/A	N/A
18th	0,002	0,016	0,002	0,014	N/A	N/A
19th	0,027	0,178	0,012	0,082	N/A	N/A
20th	0,002	0,015	0,002	0,013	N/A	N/A
21th	0,018	0,123	0,009	0,059	N/A	N/A
22th	0,002	0,014	0,002	0,013	N/A	N/A
23th	0,014	0,096	0,008	0,057	N/A	N/A
24th	0,002	0,012	0,002	0,011	N/A	N/A
25th	0,008	0,052	0,006	0,042	N/A	N/A
26th	0,002	0,012	0,002	0,011	N/A	N/A
27th	0,004	0,025	0,004	0,030	N/A	N/A
28th	0,002	0,012	0,002	0,011	N/A	N/A
29th	0,003	0,021	0,005	0,031	N/A	N/A
30th	0,002	0,011	0,002	0,011	N/A	N/A
31th	0,004	0,027	0,004	0,024	N/A	N/A
32th	0,002	0,011	0,001	0,010	N/A	N/A
33th	0,004	0,028	0,002	0,014	N/A	N/A
34th	0,002	0,010	0,001	0,010	N/A	N/A
35th	0,005	0,034	0,002	0,011	N/A	N/A
36th	0,001	0,009	0,001	0,009	N/A	N/A
37th	0,005	0,031	0,001	0,010	N/A	N/A
38th	0,001	0,010	0,001	0,009	N/A	N/A
39th	0,003	0,023	0,002	0,010	N/A	N/A
40th	0,001	0,010	0,001	0,008	N/A	N/A

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**Power Quality. Harmonics.**

**SE10K**

**Phase 3**

SSEG rating per phase (rpp)						
	At 45-55% of rated output 5kW		100% of rated output 10kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Harmonic %	
					Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,019	0,129	0,013	0,086	8%	8%
3rd	0,286	1,922	0,295	1,979	21,6%	N/A
4th	0,005	0,035	0,006	0,038	4%	4%
5th	0,054	0,365	0,055	0,372	10,7%	10,7%
6th	0,003	0,020	0,004	0,026	2,67%	2,67%
7th	0,039	0,259	0,042	0,280	7,2%	7,2%
8th	0,003	0,018	0,004	0,027	2%	2%
9th	0,033	0,219	0,030	0,203	3,8%	N/A
10th	0,003	0,020	0,003	0,019	1,6%	1,6%
11th	0,035	0,237	0,025	0,169	3,1%	3,1%
12th	0,003	0,019	0,003	0,018	1,33%	1,33%
13th	0,040	0,268	0,023	0,154	2%	2%
14th	0,003	0,018	0,002	0,016	N/A	N/A
15th	0,034	0,230	0,016	0,110	N/A	N/A
16th	0,003	0,018	0,002	0,015	N/A	N/A
17th	0,032	0,216	0,014	0,094	N/A	N/A
18th	0,002	0,016	0,002	0,014	N/A	N/A
19th	0,027	0,178	0,012	0,082	N/A	N/A
20th	0,002	0,015	0,002	0,013	N/A	N/A
21th	0,018	0,123	0,009	0,059	N/A	N/A
22th	0,002	0,014	0,002	0,013	N/A	N/A
23th	0,014	0,096	0,008	0,057	N/A	N/A
24th	0,002	0,012	0,002	0,011	N/A	N/A
25th	0,008	0,052	0,006	0,042	N/A	N/A
26th	0,002	0,012	0,002	0,011	N/A	N/A
27th	0,004	0,025	0,004	0,030	N/A	N/A
28th	0,002	0,012	0,002	0,011	N/A	N/A
29th	0,003	0,021	0,005	0,031	N/A	N/A
30th	0,002	0,011	0,002	0,011	N/A	N/A
31th	0,004	0,027	0,004	0,024	N/A	N/A
32th	0,002	0,011	0,001	0,010	N/A	N/A
33th	0,004	0,028	0,002	0,014	N/A	N/A
34th	0,002	0,010	0,001	0,010	N/A	N/A
35th	0,005	0,034	0,002	0,011	N/A	N/A
36th	0,001	0,009	0,001	0,009	N/A	N/A
37th	0,005	0,031	0,001	0,010	N/A	N/A
38th	0,001	0,010	0,001	0,009	N/A	N/A
39th	0,003	0,023	0,002	0,010	N/A	N/A
40th	0,001	0,010	0,001	0,008	N/A	N/A

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Power Quality. Harmonics.						
SE17K						
Phase 1						
SSEG rating per phase (rpp)						
	At 45-55% of rated output 8,5kW		100% of rated output 10kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Harmonic %	
					Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,025	0,103	0,026	0,107	8%	8%
3rd	0,206	0,839	0,241	0,982	21,6%	N/A
4th	0,009	0,037	0,008	0,031	4%	4%
5th	0,095	0,389	0,095	0,386	10,7%	10,7%
6th	0,006	0,024	0,006	0,023	2,67%	2,67%
7th	0,071	0,288	0,075	0,307	7,2%	7,2%
8th	0,005	0,020	0,005	0,020	2%	2%
9th	0,050	0,203	0,057	0,233	3,8%	N/A
10th	0,005	0,020	0,005	0,019	1,6%	1,6%
11th	0,041	0,167	0,046	0,186	3,1%	3,1%
12th	0,005	0,020	0,004	0,018	1,33%	1,33%
13th	0,039	0,159	0,038	0,154	2%	2%
14th	0,005	0,022	0,004	0,017	N/A	N/A
15th	0,036	0,148	0,030	0,124	N/A	N/A
16th	0,005	0,021	0,004	0,017	N/A	N/A
17th	0,040	0,164	0,030	0,122	N/A	N/A
18th	0,005	0,020	0,004	0,016	N/A	N/A
19th	0,037	0,152	0,025	0,101	N/A	N/A
20th	0,005	0,020	0,004	0,016	N/A	N/A
21th	0,029	0,117	0,017	0,068	N/A	N/A
22th	0,005	0,020	0,004	0,016	N/A	N/A
23th	0,030	0,124	0,016	0,065	N/A	N/A
24th	0,004	0,016	0,004	0,014	N/A	N/A
25th	0,027	0,111	0,013	0,053	N/A	N/A
26th	0,005	0,019	0,003	0,014	N/A	N/A
27th	0,018	0,073	0,008	0,034	N/A	N/A
28th	0,004	0,016	0,003	0,014	N/A	N/A
29th	0,016	0,066	0,007	0,027	N/A	N/A
30th	0,003	0,014	0,003	0,013	N/A	N/A
31th	0,012	0,049	0,005	0,021	N/A	N/A
32th	0,003	0,014	0,003	0,013	N/A	N/A
33th	0,007	0,028	0,004	0,014	N/A	N/A
34th	0,003	0,013	0,003	0,014	N/A	N/A
35th	0,006	0,024	0,003	0,013	N/A	N/A
36th	0,003	0,013	0,003	0,011	N/A	N/A
37th	0,004	0,015	0,003	0,011	N/A	N/A
38th	0,003	0,012	0,003	0,012	N/A	N/A
39th	0,003	0,012	0,003	0,010	N/A	N/A
40th	0,003	0,013	0,003	0,011	N/A	N/A

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

Nr. 10TH0222-G98/1\_1

Power Quality. Harmonics.						
SE17K						
Phase 2						
SSEG rating per phase (rpp)						
	At 45-55% of rated output 8,5kW		100% of rated output 10kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Harmonic %	
					Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,024	0,095	0,025	0,102	8%	8%
3rd	0,196	0,792	0,224	0,907	21,6%	N/A
4th	0,008	0,031	0,009	0,035	4%	4%
5th	0,089	0,361	0,090	0,365	10,7%	10,7%
6th	0,005	0,021	0,006	0,023	2,67%	2,67%
7th	0,068	0,275	0,077	0,311	7,2%	7,2%
8th	0,005	0,019	0,005	0,020	2%	2%
9th	0,049	0,197	0,061	0,246	3,8%	N/A
10th	0,006	0,022	0,005	0,020	1,6%	1,6%
11th	0,037	0,148	0,047	0,190	3,1%	3,1%
12th	0,005	0,019	0,004	0,017	1,33%	1,33%
13th	0,037	0,148	0,041	0,166	2%	2%
14th	0,005	0,020	0,004	0,017	N/A	N/A
15th	0,033	0,132	0,030	0,120	N/A	N/A
16th	0,005	0,020	0,004	0,017	N/A	N/A
17th	0,035	0,143	0,028	0,113	N/A	N/A
18th	0,004	0,017	0,004	0,015	N/A	N/A
19th	0,035	0,141	0,024	0,096	N/A	N/A
20th	0,004	0,018	0,004	0,015	N/A	N/A
21th	0,028	0,112	0,016	0,063	N/A	N/A
22th	0,004	0,017	0,003	0,014	N/A	N/A
23th	0,030	0,121	0,016	0,065	N/A	N/A
24th	0,004	0,014	0,003	0,013	N/A	N/A
25th	0,027	0,109	0,012	0,048	N/A	N/A
26th	0,004	0,016	0,003	0,013	N/A	N/A
27th	0,020	0,080	0,007	0,029	N/A	N/A
28th	0,004	0,014	0,003	0,012	N/A	N/A
29th	0,018	0,074	0,007	0,029	N/A	N/A
30th	0,003	0,012	0,003	0,012	N/A	N/A
31th	0,014	0,058	0,005	0,022	N/A	N/A
32th	0,003	0,012	0,003	0,012	N/A	N/A
33th	0,009	0,037	0,003	0,013	N/A	N/A
34th	0,003	0,012	0,003	0,012	N/A	N/A
35th	0,006	0,025	0,003	0,011	N/A	N/A
36th	0,003	0,012	0,003	0,011	N/A	N/A
37th	0,003	0,013	0,003	0,010	N/A	N/A
38th	0,003	0,011	0,003	0,010	N/A	N/A
39th	0,003	0,010	0,003	0,012	N/A	N/A
40th	0,003	0,011	0,002	0,010	N/A	N/A

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

Nr. 10TH0222-G98/1\_1

**Power Quality. Harmonics.**

**SE17K**

**Phase 3**

SSEG rating per phase (rpp)						
	At 45-55% of rated output 8,5kW		100% of rated output 10kW			
Harmonic	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Measured Value (MV) in [A]	Measured Value (MV) in [%]	Harmonic %	
					Limit in BS EN61000-3-12 in %	
					1 phase	3 phase
2nd	0,027	0,109	0,025	0,104	8%	8%
3rd	0,250	1,024	0,269	1,102	21,6%	N/A
4th	0,012	0,048	0,007	0,028	4%	4%
5th	0,032	0,132	0,036	0,149	10,7%	10,7%
6th	0,005	0,021	0,006	0,023	2,67%	2,67%
7th	0,118	0,483	0,120	0,490	7,2%	7,2%
8th	0,005	0,022	0,006	0,023	2%	2%
9th	0,046	0,187	0,038	0,158	3,8%	N/A
10th	0,004	0,018	0,004	0,018	1,6%	1,6%
11th	0,072	0,294	0,077	0,315	3,1%	3,1%
12th	0,004	0,015	0,004	0,017	1,33%	1,33%
13th	0,047	0,192	0,027	0,109	2%	2%
14th	0,004	0,017	0,004	0,017	N/A	N/A
15th	0,051	0,209	0,052	0,214	N/A	N/A
16th	0,004	0,016	0,004	0,016	N/A	N/A
17th	0,039	0,159	0,017	0,070	N/A	N/A
18th	0,004	0,015	0,003	0,014	N/A	N/A
19th	0,046	0,188	0,037	0,150	N/A	N/A
20th	0,004	0,014	0,004	0,015	N/A	N/A
21th	0,032	0,131	0,016	0,064	N/A	N/A
22th	0,004	0,015	0,003	0,014	N/A	N/A
23th	0,036	0,146	0,021	0,087	N/A	N/A
24th	0,003	0,013	0,003	0,013	N/A	N/A
25th	0,025	0,104	0,012	0,048	N/A	N/A
26th	0,004	0,015	0,003	0,013	N/A	N/A
27th	0,018	0,073	0,008	0,035	N/A	N/A
28th	0,003	0,012	0,003	0,012	N/A	N/A
29th	0,018	0,074	0,009	0,037	N/A	N/A
30th	0,003	0,011	0,003	0,011	N/A	N/A
31th	0,010	0,040	0,004	0,018	N/A	N/A
32th	0,003	0,012	0,003	0,012	N/A	N/A
33th	0,009	0,038	0,006	0,025	N/A	N/A
34th	0,003	0,011	0,003	0,011	N/A	N/A
35th	0,003	0,011	0,004	0,016	N/A	N/A
36th	0,003	0,011	0,002	0,010	N/A	N/A
37th	0,005	0,022	0,003	0,014	N/A	N/A
38th	0,003	0,011	0,003	0,011	N/A	N/A
39th	0,005	0,022	0,005	0,019	N/A	N/A
40th	0,002	0,010	0,002	0,010	N/A	N/A

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

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Power Quality. Power factor.				
<b>SE10K</b>				
Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,998	0,997	0,996	
50%	0,999	0,999	0,999	
75%	0,999	0,999	0,999	
100%	0,999	0,999	0,999	
Limit	>0,95	>0,95	>0,95	
<b>SE17K</b>				
Output power	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1,5\%$ of the stated level during the test.
20%	0,998	0,997	0,996	
50%	0,999	0,999	0,999	
75%	0,999	0,999	0,999	
100%	0,999	0,999	0,999	
Limit	>0,95	>0,95	>0,95	

Power Quality. Voltage fluctuation and Flicker.								
<b>SE10K</b>								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values at test impedance	0,30%	3,03%	0%	0,30%	3,03%	0%	0,0787	0,0787
Normalised to standard impedance	0,30%	3,03%	0%	0,30%	3,03%	0%	0,0787	0,0787
Limits set under BS EN 61000-3-11	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65
<b>SE17K</b>								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values at test impedance	0,29%	2,97%	0%	0,29%	2,97%	0%	0,3410	0,3410
Normalised to standard impedance	0,29%	2,97%	0%	0,29%	2,97%	0%	0,3410	0,3410
Limits set under BS EN 61000-3-11	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65
Test impedance	R	0,24* 0,4^	$\Omega$	XI	0,15* 0,25	$\Omega$		
Standard impedance	R	0,24* 0,4^	$\Omega$	XI	0,15* 0,25^	$\Omega$		

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

Nr. 10TH0222-G98/1\_1

Power Quality. DC injection.			
<b>SE10K</b>			
<b>Phase 1</b>			
Test level power [%]	10	55	100
Recorded value [mA]	0,34	7,26	2,94
Recorded value [%]	0,00	0,05	0,02
Limit [%]	0,25	0,25	0,25
<b>Phase 2</b>			
Test level power [%]	10	55	100
Recorded value [mA]	0	22	30
Recorded value [%]	0,00	0,14	0,19
Limit [%]	0,25	0,25	0,25
<b>Phase 3</b>			
Test level power [%]	10	55	100
Recorded value [mA]	1	0	2
Recorded value [%]	0,01	0,00	0,02
Limit [%]	0,25	0,25	0,25
<b>SE17K</b>			
<b>Phase 1</b>			
Test level power [%]	10	55	100
Recorded value [mA]	0,73	15,99	11,52
Recorded value [%]	0,03	0,06	0,05
Limit [%]	0,25	0,25	0,25
<b>Phase 2</b>			
Test level power [%]	10	55	100
Recorded value [mA]	58,04	39,96	37,65
Recorded value [%]	0,23	0,16	0,15
Limit [%]	0,25	0,25	0,25
<b>Phase 3</b>			
Test level power [%]	10	55	100
Recorded value [mA]	4,65	15,77	16,22
Recorded value [%]	0,02	0,06	0,06
Limit [%]	0,25	0,25	0,25

**Appendix C Type Test Verification Report**

Extract from test report according to the Engineering Recommendation G98

Nr. 10TH0222-G98/1\_1

**Fault level Contribution.**

**SE10K**

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts [V]	Amps [A]
Peak Short Circuit current	$I_p$	N/A	20ms	131,95	23,50
Initial Value of aperiodic current	A	N/A	100ms	87,46	24,97
Initial symmetrical short-circuit current*	$I_k$	N/A	250ms	78,39	25,46
Decaying (aperiodic) component of short circuit current*	$i_{DC}$	N/A	500ms	75,14	25,64
Reactance/Resistance Ratio of source*	X/R	N/A	Time to Trip [s]	0,508	

**SE17K**

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts [V]	Amps [A]
Peak Short Circuit current	$I_p$	N/A	20ms	132,82	14,63
Initial Value of aperiodic current	A	N/A	100ms	88,56	15,70
Initial symmetrical short-circuit current*	$I_k$	N/A	250ms	79,70	16,47
Decaying (aperiodic) component of short circuit current*	$i_{DC}$	N/A	500ms	76,19	16,88
Reactance/Resistance Ratio of source*	X/R	N/A	Time to Trip [s]	0,506	

For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the Generating Unit terminals.

\* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot.

<b>Self Monitoring – Solid state switching.</b>	<b>N/A</b>
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0,5 seconds.	N/A (No solid state switching device)

<b>Logic Interface (input port)</b>	<b>P</b>
Confirm that an input port is provided and can be used to shut down the module.	Yes