

NOTE

- 1. The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.
- 2. For details about the solution components, installation, and cable connections, see the corresponding user manuals and quick guides.
- 3. The cable colors involved in this document are for reference only. Select cables in accordance with local cable specifications.

NOTE

In the EMMA networking scenario, a maximum of three inverters and 12 ESSs can be connected.

SUN2000-600W-P

MERC-600W-PA0

Issue: 04 Date: 2024-03-31



EMMA



Smart PV Optimizer



Description

A maximum of three inverters can be cascaded.

M1/M2/M5/MB0 inverters can be cascaded.

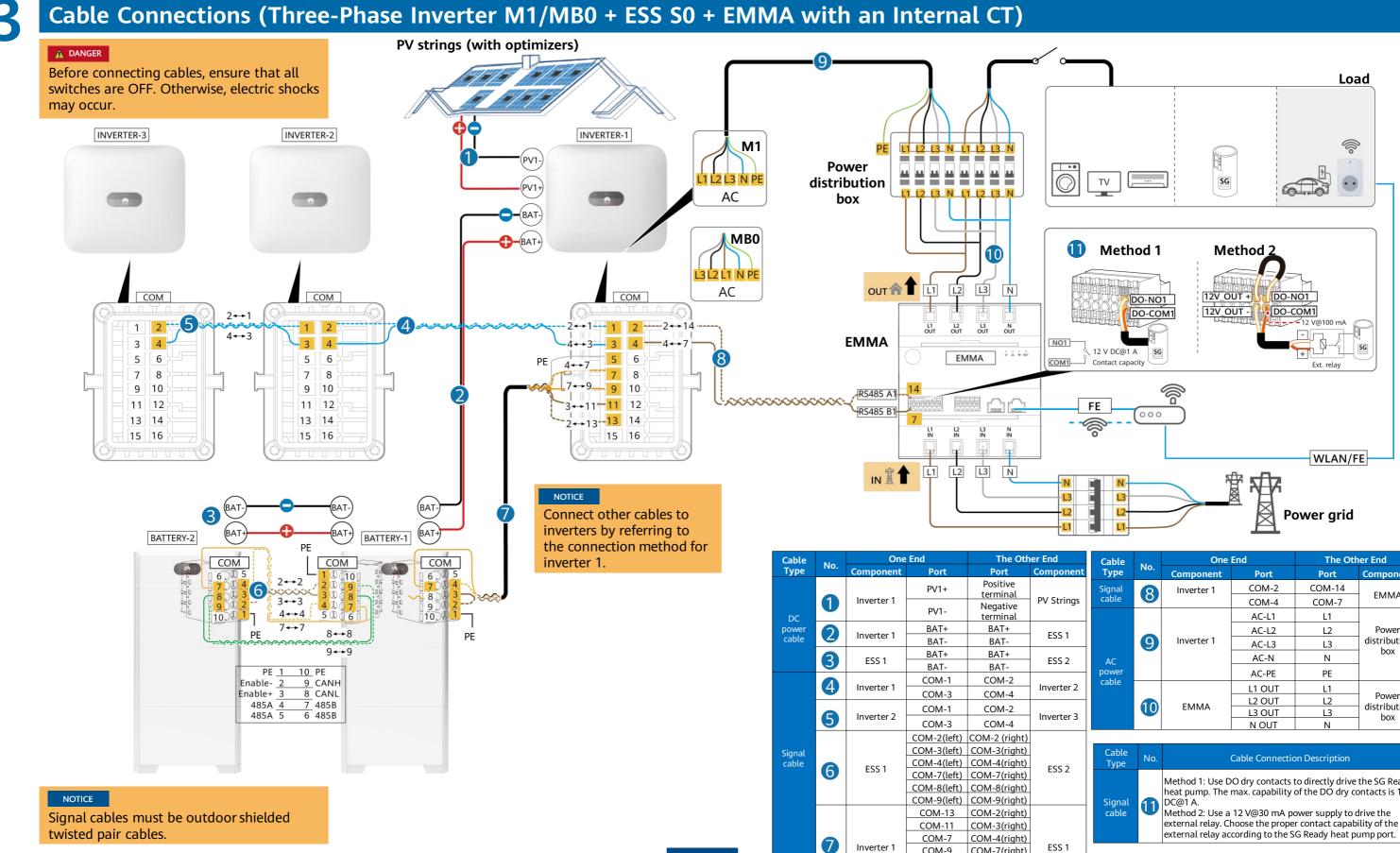
The SUN2000-(5K-12K)-MAP0 cannot be cascaded with other inverters.

SUN5000 inverters cannot be cascaded with SUN2000 inverters. Optimizers must be configured for all PV modules connected to a SUN5000 inverter. Otherwise, the inverter cannot be started.

Each M1/MP0 can connect to a maximum of two ESSs, and each MB0 can connect to a maximum of four ESSs. (each battery terminal can connect to a maximum of two batteries) The LUNA2000-(5-30)-S0 and LUNA2000-(7, 14, 21)-S1 cannot connect to the same inverter in a parallel system. If inverters are cascaded, the LUNA2000-(5-30)-S0 and LUNA2000-(7, 14, 21)-S1 cannot connect to different inverters.

A01: Only PV and ESS features are supported. A02: Features of PV, ESSs, smart chargers, and smart loads are supported.

SUN2000-600W-P: Long and short input cables are available to connect to PV modules with different cable lengths. The SUN2000-(600W-P, 450W-P2) and MERC-600W-PA0 cannot be used together for the same inverter.



COM-9

COM-5

COM-7(right)

COM-1 (right)

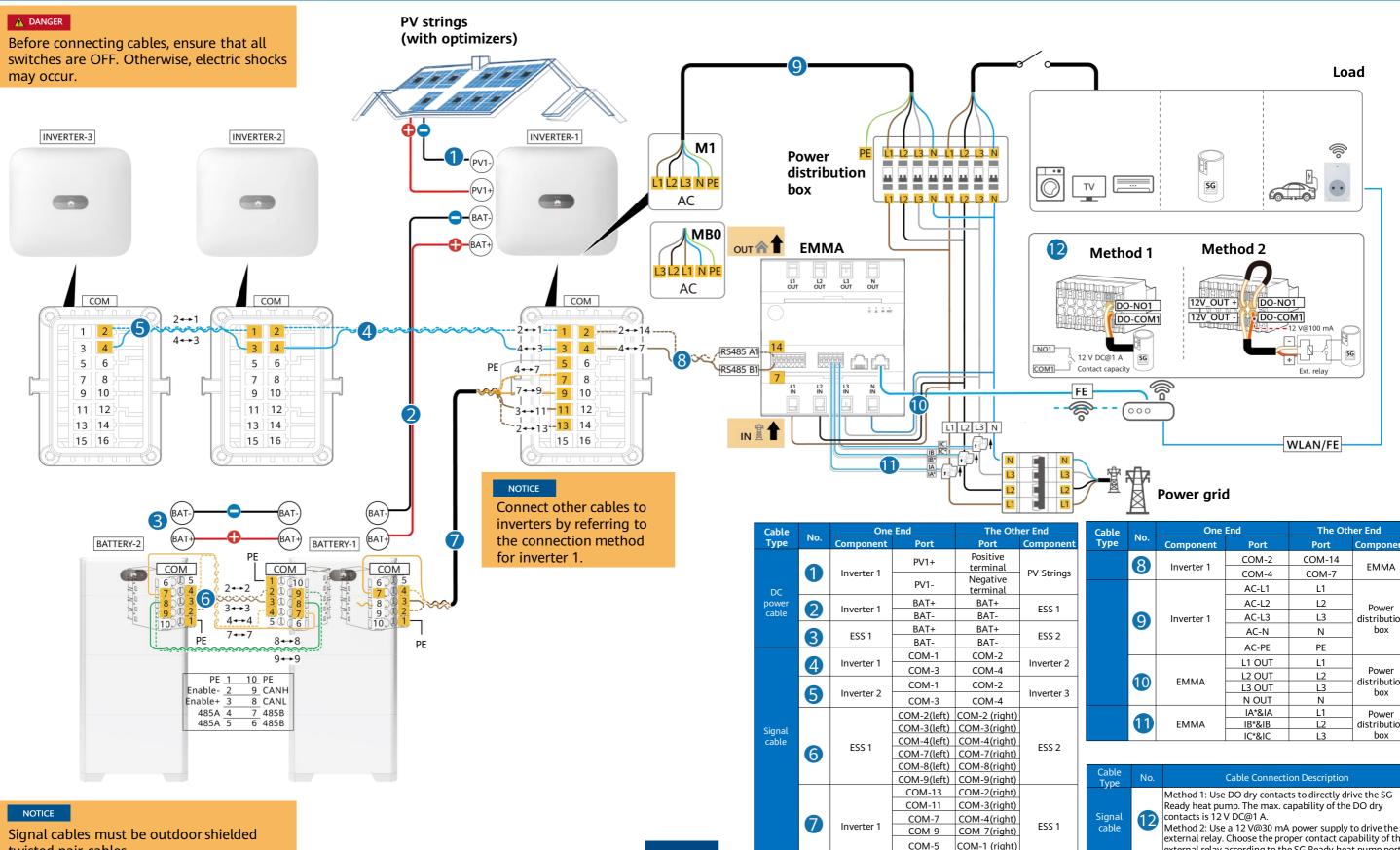
(shield layer) (shield layer)



Cable	Ne	One End		The Oth	er End
Туре	No.	Component	Port	Port	Component
Signal	8	Inverter 1	COM-2	COM-14	FNANAA
cable	0		COM-4	COM-7	EMMA
			AC-L1	L1	
			AC-L2	L2	Power
	9	Inverter 1	AC-L3	L3	distribution box
AC			AC-N	N	DOX
power			AC-PE	PE	
cable			L1 OUT	L1	
	10	EMMA	L2 OUT	L2	Power distribution
	10	EIVIIVIA	L3 OUT	L3	box
			N OUT	N	557

Cable Type	No.	Cable Connection Description
Signal cable	1	Method 1: Use DO dry contacts to directly drive the SG Ready heat pump. The max. capability of the DO dry contacts is 12 V DC@1 A. Method 2: Use a 12 V@30 mA power supply to drive the external relay. Choose the proper contact capability of the external relay according to the SG Ready heat pump port.

Cable Connections (Three-Phase Inverter M1/MB0 + ESS S0 + EMMA with an External CT)



twisted pair cables.



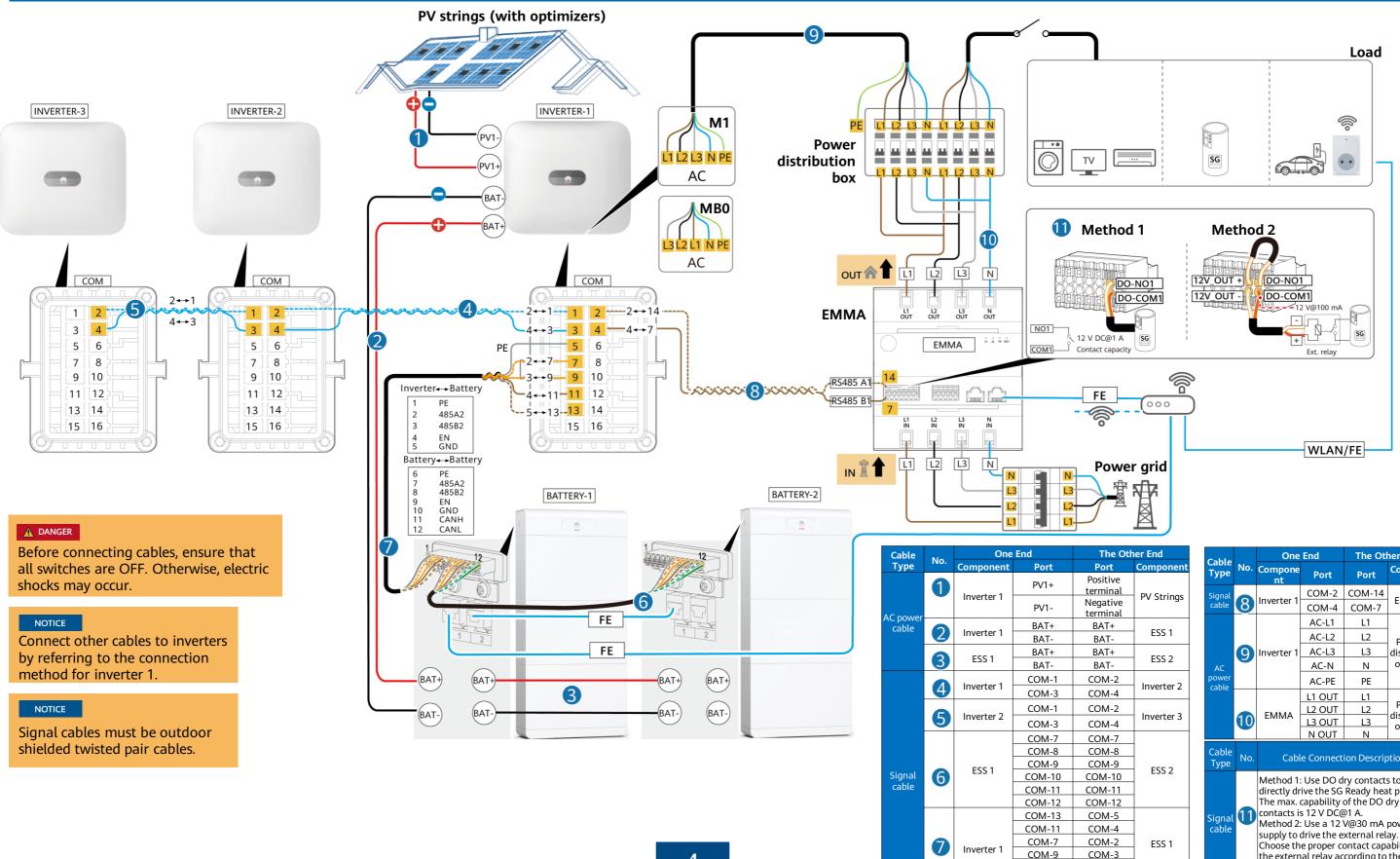
Cable	NL	One End		The Other End	
Туре	No.	Component	Port	Port	Component
	8	lucionation 1	COM-2	COM-14	EN41 44
	0	Inverter 1	COM-4	COM-7	EMMA
			AC-L1	L1	
			AC-L2	L2	Power
	9	Inverter 1	AC-L3	L3	distribution
			AC-N	N	box
			AC-PE	PE	
			L1 OUT	L1	
		EMMA	L2 OUT	L2	Power distribution
	10	EIVIIVIA	L3 OUT	L3	box
			N OUT	N	DOX
			IA*&IA	L1	Power
	$\left(11\right)$	EMMA	IB*&IB	L2	distribution
			IC*&IC	L3	box

Cable Type	No.
Signal cable	12

(shield layer) (shield layer)

external relay. Choose the proper contact capability of the external relay according to the SG Ready heat pump port.

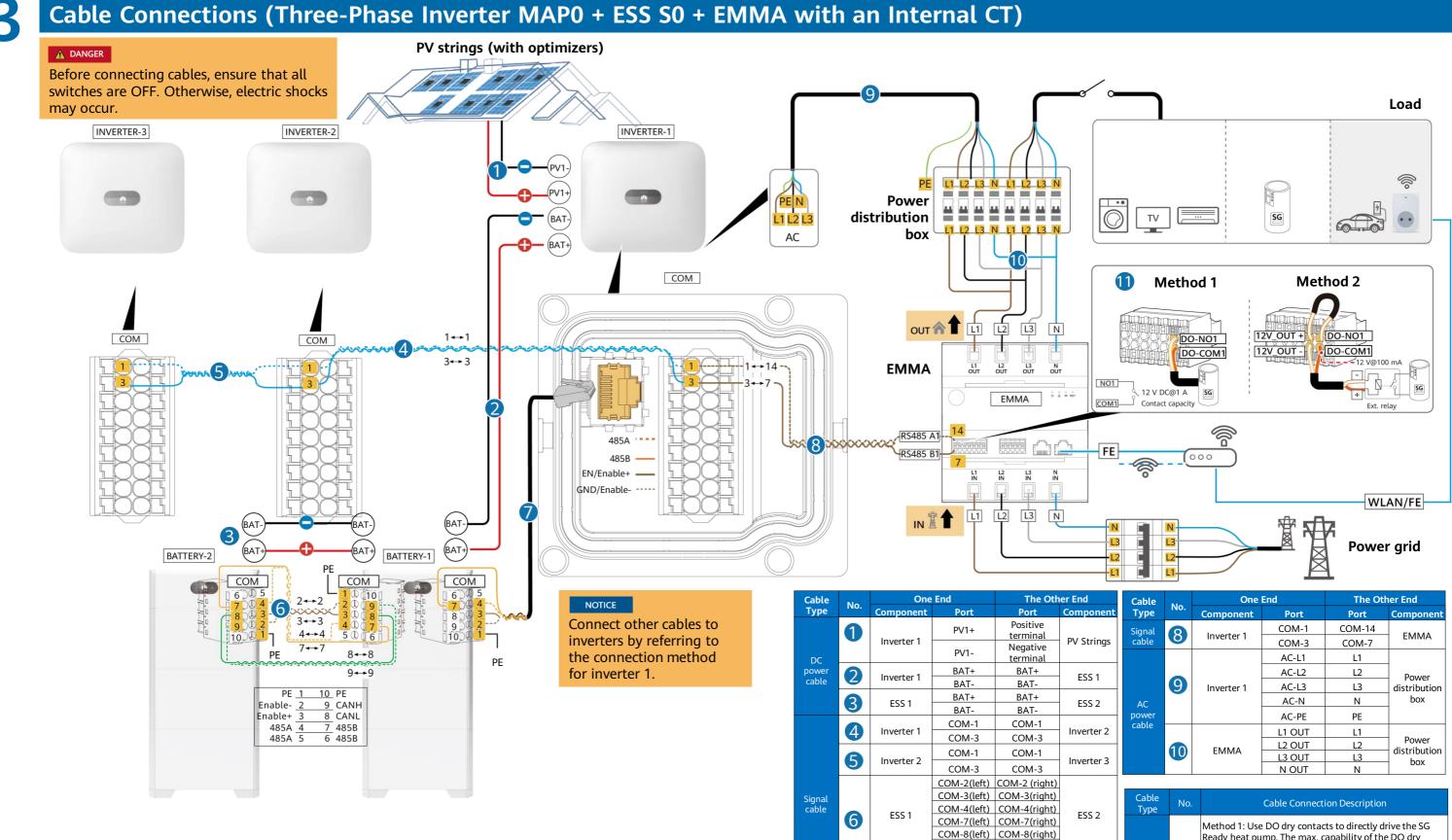
Cable Connections (Three-Phase Inverter M1/MB0 + ESS S1 + EMMA with an Internal CT)





End	The Other End		
Port	Port	Component	
PV1+	Positive terminal	PV Strings	
PV1-	Negative terminal		
BAT+	BAT+	FCC 1	
BAT-	BAT-	ESS 1	
BAT+	BAT+	566.0	
BAT-	BAT-	ESS 2	
COM-1	COM-2	Inverter 2	
COM-3	COM-4		
COM-1	COM-2	Inverter 3	
COM-3	COM-4		
COM-7	COM-7		
COM-8	COM-8		
COM-9	COM-9	ESS 2	
COM-10	COM-10	L33 2	
COM-11	COM-11		
COM-12	COM-12		
COM-13	COM-5		
COM-11	COM-4		
COM-7	COM-2	ESS 1	
COM-9	COM-3		
COM-5 (shield layer)	COM-6 (shield layer)		

Cable		One	End	The Ot	her End
Туре	No.	Compone nt	Port	Port	Compon ent
Signal			COM-2	COM-14	ЕММА
cable	8	Inverter 1	COM-4	COM-7	EIVIIVIA
			AC-L1	L1	
			AC-L2	L2	Power
	9	Inverter 1	AC-L3	L3	distributi
AC			AC-N	N	on box
power cable			AC-PE	PE	
cubic			L1 OUT	L1	D
	10	EMMA	L2 OUT	L2	Power distributi on box
			L3 OUT	L3	
			N OUT	N	
Cable Type	No.	Cabl	e Connect	ion Descrip	otion
Signal cable	1	directly dr The max. o contacts is Method 2: supply to o Choose th the extern	Use DO d ive the SG capability of s 12 V DC@ Use a 12 V drive the e e proper co al relay ac at pump po	Ready hea of the DO 01 A. V@30 mA xternal rel ontact cap cording to	at pump. dry power ay. ability of



Signal cables must be outdoor shielded twisted pair cables.

NOTICE

COM-9(left)

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Inverter 1

COM-9(right)

COM-2(right)

COM-7(right)

ESS 1

COM: RJ45 COM-3(right)

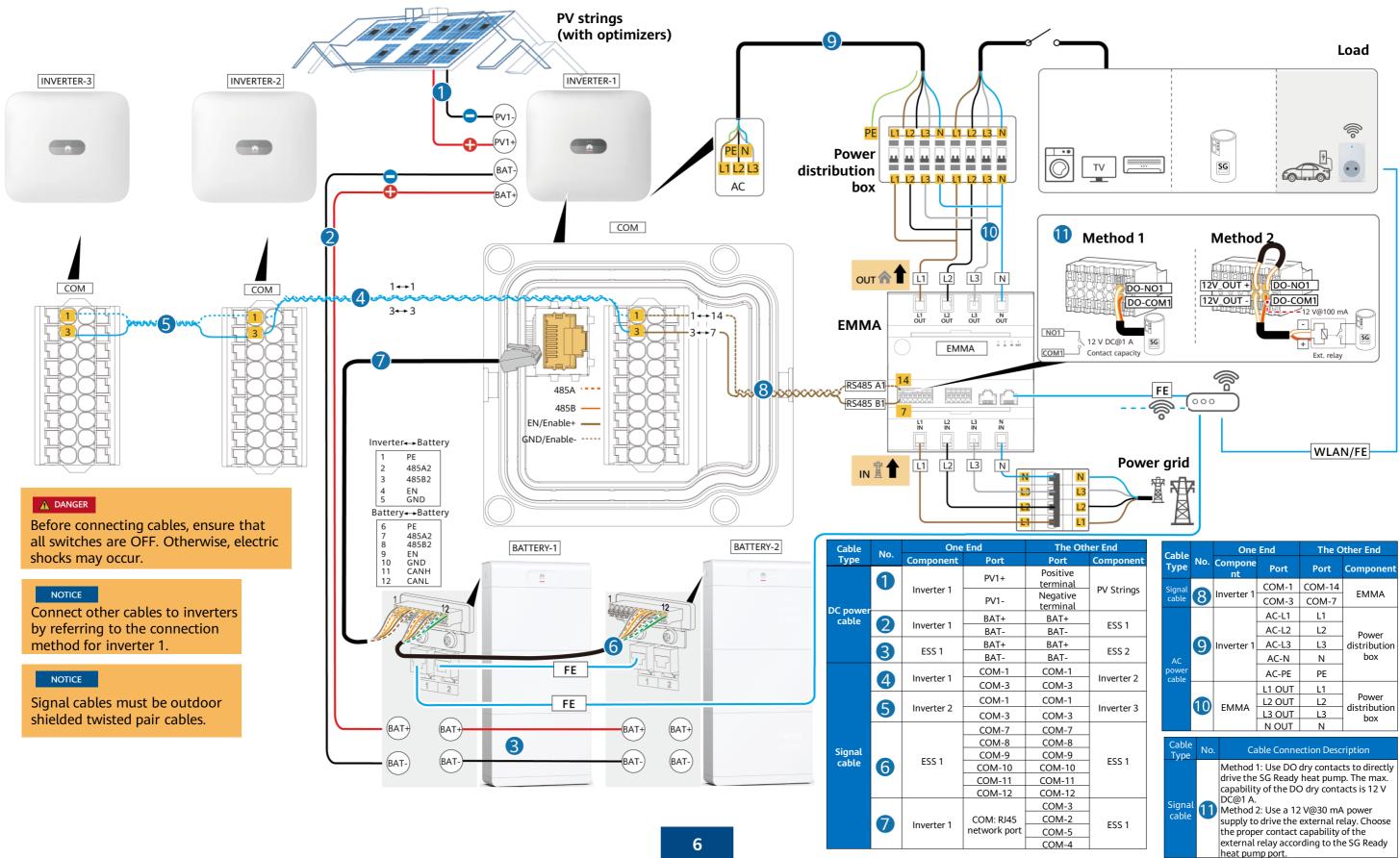
network port COM-4(right)



Cable	NIE	One	End	The Oth	ner End
Туре	No.	Component	Port	Port	Component
Signal	0	Inverter 1	COM-1	COM-14	EMMA
cable	8		COM-3	COM-7	
			AC-L1	L1	
	9 Inverter 1 AC-L2 L2 AC-L3 L3	L2	Power distribution		
		L3			
AC			AC-N	N	box
power			AC-PE	PE	
cable			L1 OUT	L1	
		EMMA	L2 OUT	1.9	Power distribution
	10	EIVIIVIA	L3 OUT	L3	box
			N OUT	N	

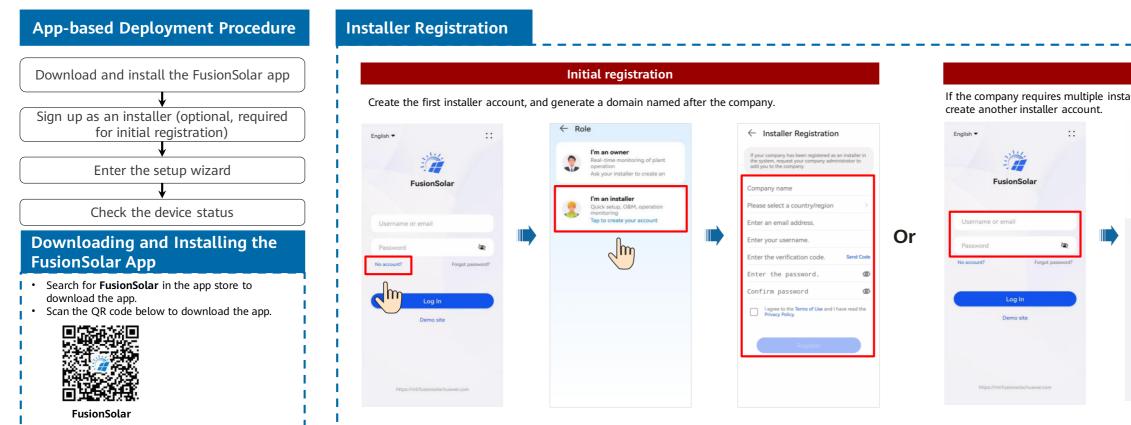
Cable Type	No.	Cable Connection Description
Signal cable	1	Method 1: Use DO dry contacts to directly drive the SG Ready heat pump. The max. capability of the DO dry contacts is 12 V DC@1 A. Method 2: Use a 12 V@30 mA power supply to drive the external relay. Choose the proper contact capability of the external relay according to the SG Ready heat pump port.

Cable Connections (Three-Phase Inverter MAP0 + ESS S1 + EMMA with an Internal CT)

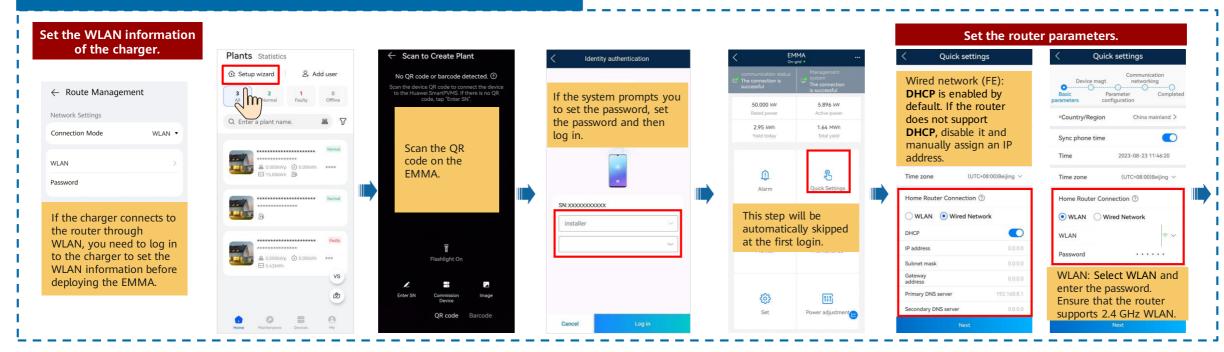




System Commissioning

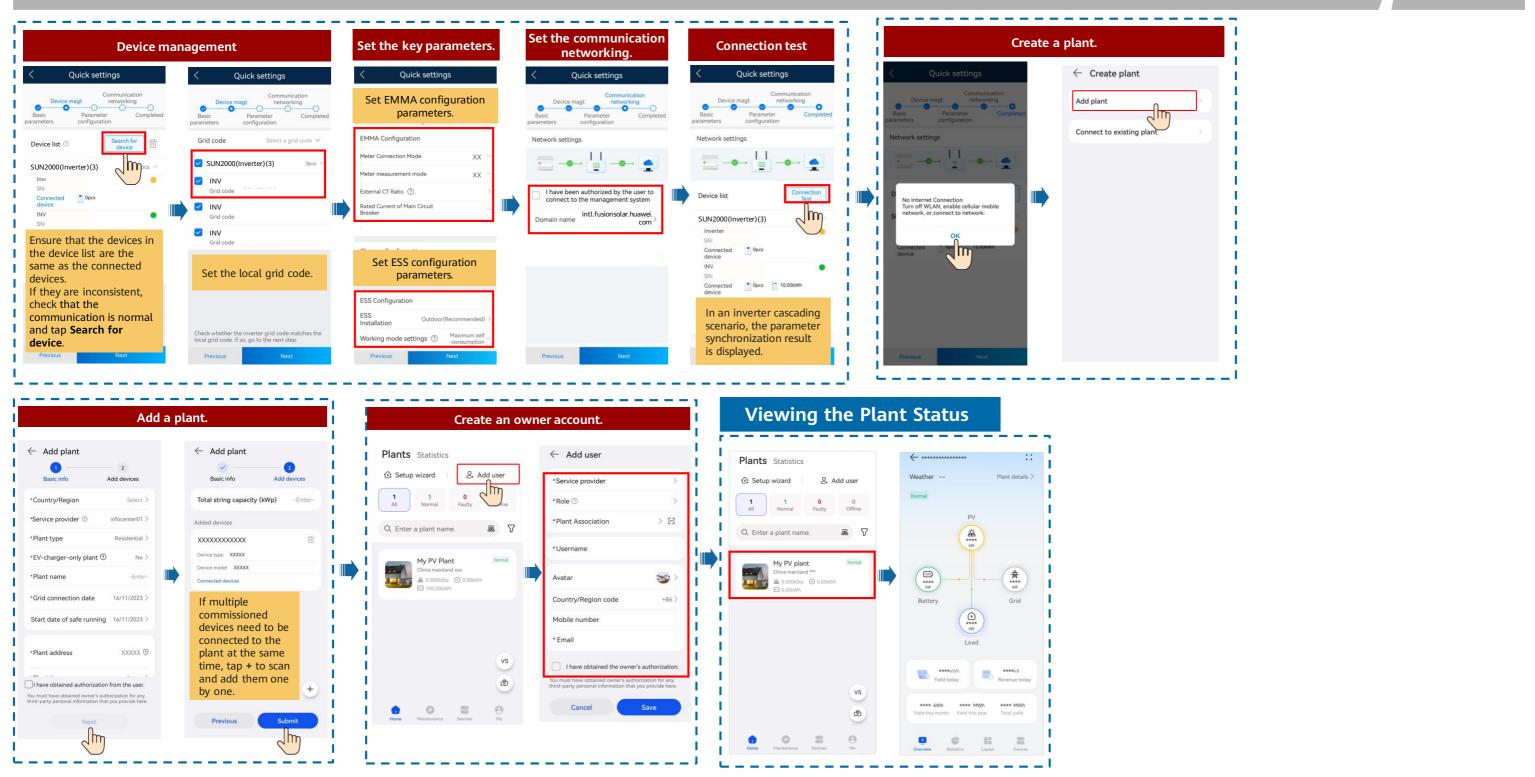


Setup Wizard (Connecting to the EMMA WLAN for Commissioning)





ccounts, log in to the	FusionSolar app and tap Add user to
ts Statistics	← Add user
tup wizard 🕴 🕹 Add use	*Service provider >
1 0 Normal Faulty	*Role ⑦
r a plant name.	*Plant Association > ⊖
	*Username
Ay PV Plant Norr Thina mainland xxx 0.000kWp ① 0.00kWh	Avatar 🐋 >
	Country/Region code +86 >
	Mobile number
	* Email
	S I have obtained the owner's authorization.
d	You must have obtained owner's authorization for any third-party personal information that you provide here.
0 = 0	Cancel Save



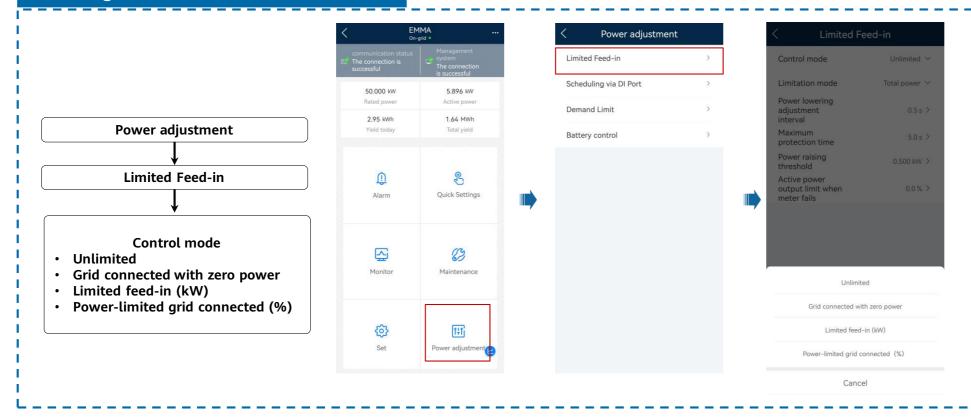


Residential Smart PV Solution Quick Guide

(Three-Phase PV+ESS Scenario + EMMA Networking)

Grid-tied Point Parameters

Setting Grid-tied Point Control





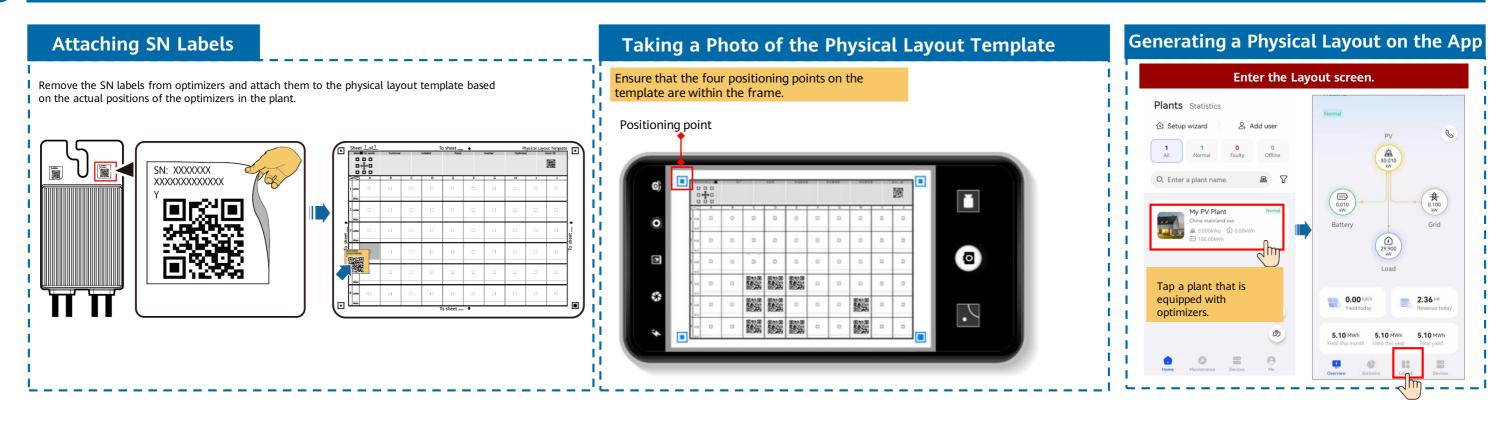


Residential Smart PV Solution Quick Guide

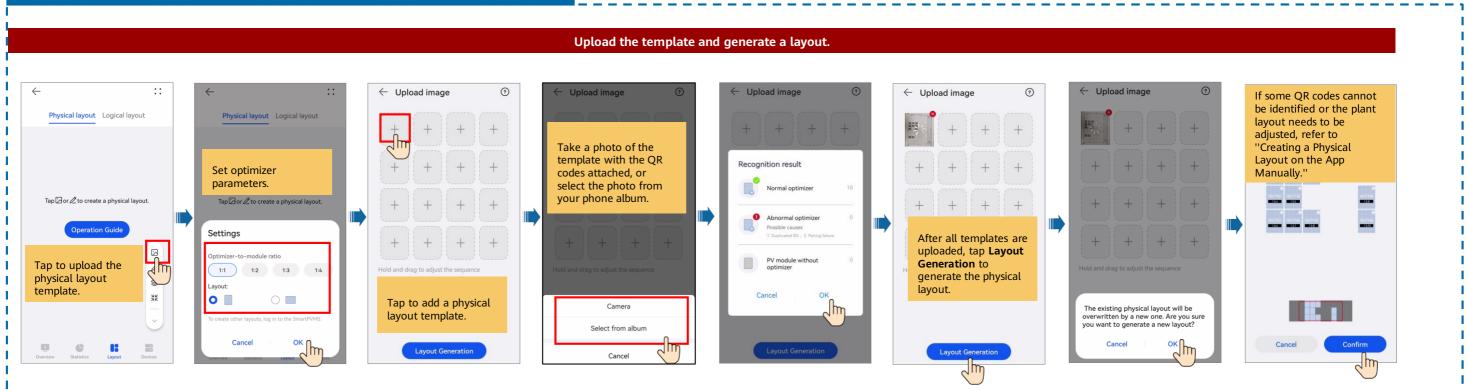
(Three-Phase PV+ESS Scenario + EMMA Networking)

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Physical Layout of Smart PV Optimizers



Generating a Physical Layout on the App Automatically





Creating a Physical Layout on the App Manually

