





Growatt 30000 TL3

Growatt 33000 TL3

Growatt 40000 TL3

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Installation & Operation Manual

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# Contents

| 1 Information on this<br>Manual | 1.1 Documents use 1.2 Symbols Used 1.3 Glossary  |
|---------------------------------|--|
| <b>2</b> Safety                 |  |
|                                 | <ul> <li>2.1 Intended Use</li> <li>2.2 Safety Precautions</li> <li>2.3 Assembly Warnings</li> <li>2.4 Electrical Connection Warnings</li> <li>2.5 Operation Warnings</li> <li>2.6 Symbols on the inverter</li> </ul> |
| 3 Product Description           | 3.1 Inverter overview 3.2 Size and weight 3.3 Transportation 3.4 Storage of Inverter 3.5 The advantage of the inverter   |

Unpacking

| 5 | Installation                           | 5.1 Safety instruction 5.2 Selecting the Installation Location 5.3 Installation guide 5.4 Electrical Connections 5.5 Grid Type   |
|---|--|--|
| 6 | Commissioning                          | <ul> <li>6.1 Commission the Inverter</li> <li>6.2 Operation Modes</li> <li>6.3 Country Setting and LCD Display</li> <li>6.4 M3 LCD Display</li> <li>6.5 Double MPPT of the Growatt TL3</li> <li>6.6 Communication</li> </ul> |
| 7 | Start-up and Shut<br>down the inverter | 7.1 Start-Up the inverter 7.2 Shut down the Inverter   |
| 8 | Maintenance and<br>Cleaning            |  |
| 9 | Trouble shooting                       | 9.1 Error Messages displayed on LCD  |

Decommissioning 11 Specification 12 Certificates 13 Contact

■ 10.1 Dismantling the Inverter 10.2 Packing the Inverter 10.3 Disposing of the Inverter 11.1 Specification of Growatt TL3 11.2 DC connector info 11.3 Torque Values 11.4 Spare Parts and Accessories

# 1 Information on this Manual

#### 1.1 Documents use

# 1.1.1 Validity

This installation guide contains installation, commissioning, communication, trouble shooting. Information of Growatt TL3 series inverters:

- >Growatt 30000 TL3
- >Growatt 33000 TL3
- >Growatt 40000 TL3

With this installation guide, users are able to install and operate the inverters easily. This manual does not cover any details concerning equipment connected to the Growatt TL3. Store this manual where accessible at all times.

### 1.1.2 Target Group

This manual is for qualified persons who will operate, maintenance, service and repaired inverters.

# 1.1.3 Storage of the manual

Store this manual where it will be accessible at all times. We assume no liability for any damage caused by failure to observe these instructions. For possible changes in this manual, SHENZHEN GROWATT NEW ENERGY TECHNOLOGY CO.,LTD accepts no responsibilities to inform the users.

#### 1.1.4 Additional Information

For further information on special topics in the download area at www.ginverter.com

# 1.2 Symbols Used

The following types of safety instructions and general information appear in this document as described below:

| Symbol          | Description  |
|-----------------|--|
| DANGER          | DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.    |
| WARNING WARNING | WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury.  |
| A CAUTION       | CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury. |
| NOTICE          | NOTICE indicates a situation which, if not avoided, could result in property damage.                     |
| i Information   | Information that you must read and know to ensure optimal operation of the system.                       |

# 1.3 Glossary

AC

Abbreviation for "Alternating Current"

DC

Abbreviation for "Direct Current"

Energy

Energy is measured in Wh (watt hours), kWh (kilowatt hours) or MWh (megawatt hours).

Power

Power is measured in W (watts), kW (kilowatts) or MW (megawatts). Power is an instantaneous value. It displays the power your inverter is currently feeding into the power distribution grid.

Power rate

Power rate is the radio of current power feeding into the power distribution grid and the maximum power of the inverter that can feed into the power distribution grid.

Power Factor

Power factor is the ratio of true power or watts to apparent power.

PV

Abbreviation for photovoltaic

Wireless communication accessories (optional)

The external wireless communication technology is a radio technology that allows the inverter and other communication products to communicate with each other.

#### 2.1 Intended Use

Growatt TL3 series inverters are to be used solely to feed solar energy converted photovoltaically into the public grid. Growatt TL3 series inverters are multi-string inverters with multi-MPP trackers, which mean they are able to connect to different PV module arrays.

#### Grid-tied PV system Overview:

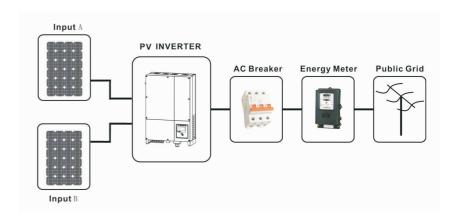


Fig 1.1

The inverter may only be operated with a permanent connection to the public power grid. The inverter is not intended for mobile use. Any other or additional use is not considered as intended use. The manufacturer is not responsible for any damages resulting from unintended use. Damage caused by such unintended use is at the sole risk of the operator.

As drawings shown above, a complete Grid-tied PV system consists of PV modules, PV inverters, public grid and other components. Moreover, PV inverters always act as key components.

When design a PV system contains Growatt TL3 series inverters or any other Growatt inverters, the system designing software ShineDesign (download from site: www.ginverter.com) will provide adequate supports.

#### PV modules Capacitive Discharge Currents

PV modules with large capacities relative to earth, such as thin-film PV modules with cells on a metallic substrate, may only be used if their coupling capacity does not exceed 470nF. During feed-in operation, a leakage current flows from the cells to earth, the size of which depends on the manner in which the PV modules are installed (e.g. foil on metal roof) and on the weather (rain, snow). This "normal" leakage current may not exceed 50mA due to the fact that the inverter would otherwise automatically disconnect from the electricity grid as a protective measure.



If PV modules of the PV system require POSITIVE or NEGATIVE to connect to GROUND, or the capacitance relative to ground of the modules is large, please contact Growatt New Energy for technical support before installation.

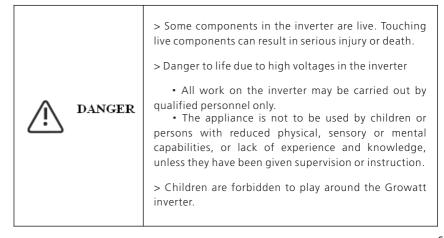
# 2.2 Safety Precautions

The GROWATT TL3 series Inverters is designed and tested according to international safety requirements; however, certain safety precautions must be observed when installing and operating this inverter. Read and follow all instructions, cautions and warnings in this installation manual. If questions arise, please contact Growatt's technical services at +86 755 2747 1900.

# 2.3 Assembly Warnings

| ↑ WARNING | <ul> <li>&gt; Prior to installation, inspect the unit to ensure absence of any transport or handling damage, which could affect insulation integrity or safety clearances; failure to do so could result in safety hazards.</li> <li>&gt; Unauthorized removal of necessary protections, improper use, incorrect installation and operation may lead to serious safety, shock hazards or equipment damage.</li> </ul> |  |
|-----------|---|--|
|           | > In order to minimize the potential of a shock hazard due to hazardous voltages, cover the entire solar array with dark material prior to connecting the array to any equipment.   |  |
|           | > Grounding the PV modules: Comply with the local requirements for grounding the PV modules and the PV generator.   |  |
| CAUTION   | > Growatt recommends connecting the generator frame and other electrically conductive surfaces in a manner which ensures continuous conduction and ground these in order to have optimal protection of the system and personnel.  |  |

# 2.4 Electrical Connection Warnings



# > Make all electrical connections (e.g. conductor termination, fuses, PE connection, etc.) in accordance with prevailing regulations. When working with the inverter powered on, adhere to all prevailing safety regulations to minimize risk of accidents.



#### WARNING

- > The Growatt TL3 series inverters may only be operated with PV generators (modules and cabling) with protective insulation. Do not connect any source of energy other than PV modules to the Growatt TL3 series.
- > Systems with inverters typically require additional control (e.g., switches, disconnects) or protective devices (e.g., fusing circuit breakers) depending upon the prevailing safety rules.
- > Please read this manual carefully, the manufacturer or supplier is not responsible for damage caused by incorrect operation, installation, wiring, transport, etc.
- > The Growatt inverter is to be used solely to feed solar energy converted photovoltaically into the public grid. The inverter is suitable for mounting indoors and outdoors.
- > You can use the AC current generated as follows:



House grid: Energy flows into the house grid. The consumers connected, for example, household devices or lighting, consume the energy. The energy left over is fed into the public grid. When the Growatt TL3 series inverters do not generate any energy, e.g., at night, the consumers which are connected are supplied by the public grid. The energy displayed on the LCD of inverter is for reference only. When energy is fed into the public grid, the energy meter spins backwards.

**Public grid:** Energy is fed directly into the public grid. The Growatt TL3 series inverters need install a separate energy meter. The energy produced is compensated at a rate depending on the electric power company.

# 2.5 Operation Warnings

# \j\

#### WARNING

- > Ensure all covers and doors are closed and secure during operation
- > Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is operating.
- > Incorrect sizing of the PV plant may result in voltages being present which could destroy the inverter. The inverter display will read the error message " PV Voltage High "
- Turn the rotary switch of the DC Disconnect to the Off position immediately.
- Contact installer.



### CAUTION

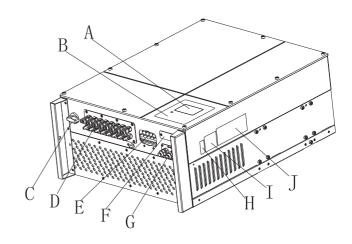
- > All operations regarding transport, installation and start-up, including maintenance must be operated by qualified, trained personnel and in compliance with all prevailing codes and regulations.
- > Anytime the inverter has been disconnected from the power network, use extreme caution as some components can retain charge sufficient to create a shock hazard; to minimize occurrence of such conditions, comply with all corresponding safety symbols and markings present on the unit and in this manual.
- > In special cases, there may still be interference for the specified application area despite maintaining standardized emission limit values (e.g. when sensitive equipment is located at the setup location or when the setup location is near radio or television receivers).In this case, the operator is obliged to take proper action to rectify the situation.
- > Possible damage to health as a result of the effects of radiation!
- $\bullet$  Do not stay closer than 20 cm to the inverter for any length of time.

# Product Description 3

# 2.6 Symbols on the inverter

| Symbol   | Explanation   |  |
|----------|---|--|
| A        | Electrical voltage!   |  |
|          | Risk of burns!  |  |
|          | Point of connection for grounding protection.   |  |
| A Smin   | Operation after 5 minutes   |  |
|          | Direct Current (DC)   |  |
| $\sim$   | Alternating Current (AC)  |  |
| (€       | CE mark.<br>The inverter complies with the requirements of<br>the applicable EC guidelines. |  |
|          | EU waste electrical and electronic equipment<br>(WEEE) label                                |  |
| <u> </u> | Read the manual   |  |

# 3.1 Inverter overview

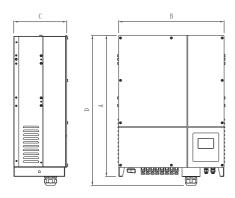


| Position | Description        |
|----------|--------------------|
| А        | LCD                |
| В        | LED                |
| С        | DC Switch          |
| D        | PV input terminals |
| E        | AC output          |
| F        | RS232 lid          |
| G        | RS485              |
| Н        | Series Number      |
| I        | Warning Label      |
| J        | Type label         |

#### Symbol on the inverter

| Symbol        | Description    | Explanation                                  |   |
|---------------|----------------|--|---|
|               | Tap symbol     | Indicates display operation (see Section 6). |   |
|               | Inverter state | Green/constant                               | Operation   |
| NORMALL FAULT | symbol         | Red/constant                                 | 1.Fault– contact installer<br>2.Standby mode      |
|               |                | Red/flashing                                 | 1.Warning– contact installer<br>2.Software update |

### 3.2 Size and weight



|                 | A(mm) | B(mm) | C(mm) | D(mm) | Weight(kg) |
|-----------------|-------|-------|-------|-------|------------|
| 30000-40000 TL3 | 740   | 550   | 276   | 778   | 61.6       |

### 3.3 Transportation

The inverter is thoroughly tested and inspected strictly before delivery. Our inverters leave our factory in proper electrical and mechanical condition. Special packaging ensures safe and careful transportation. However, transport damage may still occur. The shipping company is responsible in such cases. Thoroughly inspect the inverter upon delivery. Immediately notify the responsible shipping company if you discover any damage to the packaging which indicates that the inverter may have been damaged or if you discover any visible damage to the inverter. We will be glad to assist you, if required. When transporting the inverter, the original or equivalent packaging should to be used, and the maximum layers for original carton is four, as this ensures safe transport.

# 3.4 Storage of Inverter

If you want to storage the inverter in your warehouse, you should choose an appropriate location to store the inverter.

- > The unit must be stored in original package and desiccant must be left in the package.
- > If there are lots of inverters need to be stored, the maximum layers for original carton is four.
- > After long term storage, local installer or service department of GROWATT should perform a comprehensive test before installation



After long term storage, the Real Time Clock of the Inverter maybe not correct, it will cause the Energy Produced today (E\_day) error, you need to set the Itime and date, refer to refer to 6.3.4 setting Inverter time or 6.4.3 text line d) setting date and Itime.

# Unpacking 4

# 3.5 The advantage of the inverter

The features of the inverter are below:

- Dual independent MPP trackers
- Integrated DC disconnect switch
- RS232/RS485/RF/Ethernet/Wi-Fi
- Wide PV voltage range: 180V~1000V
- The maximum efficiency is 98.2%
- IP65 environmental protection
- Remote update capability
- Easy to install

Before opening the packing box of Growatt TL3, please note that whether there are any visible external damages.

Once open the packing box, please check the delivery for completeness and for any visible external damages of the inverter. If there are anything damaged or missing, please contact your dealer. Complete delivery should contain as follows.

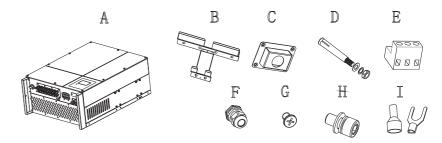
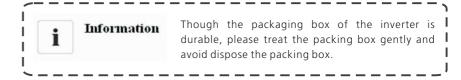


Fig 4.1

| Item | Quantity | Description                               |
|------|----------|---|
| А    | 1        | Growatt TL3 inverter                      |
| В    | 1        | Mounting frame                            |
| С    | 1        | Waterproof cover                          |
| D    | 6        | Explosion screw                           |
| Е    | 2        | RS485 connector                           |
| F    | 1        | Cable gland for AC connection             |
| G    | 4        | M4 cross recessed countersunk head screws |
| Н    | 2        | M6 socket head cap screws                 |
| *    | 4/5      | Cord end terminal or Y terminal           |
|      | 1        | Warranty(not show in the picture)         |
| _    | 1        | User manual (not show in the picture)     |

<sup>\*</sup> Number of I is 4 for Growatt 40000 TL3, and 5 for Growatt 30000/33000 TL3.



# 5 Installation

# 5.1 Safety instruction



Danger to life due to fire or explosion

- > Despite careful construction, electrical devices can cause fires.
- > Do not install the inverter on easily flammable materials and where flammable materials are stored.



Risk of burns due to hot enclosure parts

Mount the inverter in such a way that it cannot be touched inadvertently.



Possible damage to health as a result of the effects of radiation!

In special cases, there may still be interference for the specified application area despite maintaining standardized emission limit values (e.g. when sensitive equipment is located at the setup location or when the setup location is near radio or television receivers). In this case, the operator is obliged to take proper action to rectify the situation.

Never install the inverter near the sensitive equipment (e.g. Radios, telephone, television, etc)

Do not stay closer than 20 cm to the inverter for any length of time unless it is absolutely necessary.

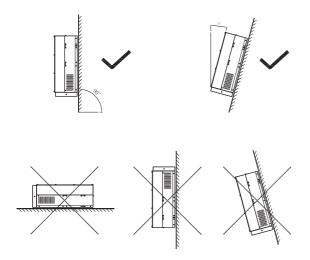
Growatt assumes no responsibility for compliance to EMC regulations for the complete system

- > All electrical installations shall be done in accordance with the local and national electrical codes. Do not remove the casing. Inverter contains no user serviceable parts. Refer servicing to qualified service personnel. All wiring and electrical installation should be conducted by a qualified service personnel.
- > Carefully remove the unit from its packaging and inspect for external damage. If you find any imperfections, please contact your local dealer.
- > Be sure that the inverters connect to the ground in order to protect property and personal safety.
- > The inverter must only be operated with PV generator. Do not connect any other source to it.
- > Both AC and DC voltage sources are terminated inside the PV Inverter. Please disconnect these circuits before servicing.
- > This unit is designed to feed power to the public power grid (utility) only. Do not connect this unit to an AC source or generator. Connecting Inverter to external devices could result in serious damage to your equipment.
- > When a photovoltaic panel is exposed to light, it generates a DC voltage. When connected to this equipment, a photovoltaic panel will charge the DC link capacitors.
- > Energy stored in this equipment's DC link capacitors presents a risk of electric shock. Even after the unit is disconnected from the grid and photovoltaic panels, high voltages may still exist inside the PV-Inverter. Do not remove the casing until at least 5 minutes after disconnecting all power sources.
- > Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is

### 5.2 Selecting the Installation Location

This is guidance for installer to choose a suitable installation location, to avoid potential damages to device and operators.

- 1) The wall selected to install the inverter must be strong and firm enough to support and bear the weight of the inverter for a long period time. (Refer to Chapter 3.2)
- 2) The location selected must be suitable for inverters' dimension. (Refer to 3.3 Dimensions and Fig. 5.2 Required Clearances)
- 3) Do not install the inverter on structures constructed of flammable or thermo labile materials.
- 4) Never install the inverter in environment of little or no air flow, nor dust environment.
- 5) The Ingress Protection rate is IP65 which means the inverter can be installed outdoors and indoors.
- 6) Do not subject the inverter to any direct sunlight.
- 7) The ambient temperature of the inverter should be  $-25\% \sim +60\%$ .
- 8) The installation location must be freely and safely to get at all times.
- 9) Vertically installation and make sure the connection of inverter must be downwards. Never install horizontal and avoids forward and sideways tilt.( Refer to drawings below)



10) Notice the minimum clearances of the inverter. (Refer to Chapter 3.2 and Fig. 5.2 Required Clearances).

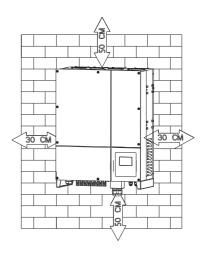


Fig 5.2

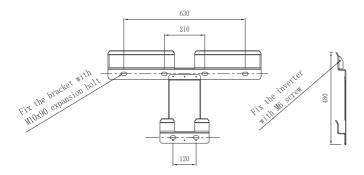
- 11) Do not install the inverter near television antenna or any other antennas and antenna cables.
- 12) Do not install the inverter in living area, the noise caused by the machine may affect on daily life.
- 13) For security reasons, don't install the inverter in place where the children can reach.

# 5.3 Installation guide

# 5.3.1 Mounting the Bracket



To mount the inverter on the wall, we should mount the bracket to the wall firmly first of all.



Bracket of Growatt TL3 Fig 5.3

Hint: Data units in mm

#### Steps:

- Drill holes for screws while use the mounting frame as template.
- Fix the mounting frame on the wall as the figures shown below, combine as the screws as the Items Fig 4.1 shows (items D)

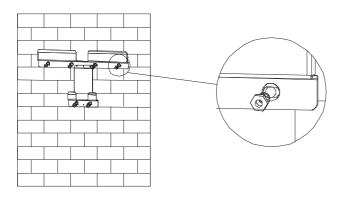


Fig 5.4

# 5.3.2 Mounting Inverter



WARNING

Falling equipment can cause serious or even fatal injury, never mount the inverter on the bracket unless you are sure that the mounting frame is really firmly mounted on the wall after carefully checking.

After the bracket is firmly mounted on the wall, then mount the inverter on the bracket.

- Rise up the Growatt TL3 a little higher than the bracket. Considering the weight of Growatt TL3, you need to hang on the inverter. During the process please maintain the balance of the Growatt TL3. Please reference in Fig 5.5(a).
- Hang the inverter on the bracket through the match hooks on bracket and the back of the inverter.
- Installed one M6\*10 screw at each side of inverter to reliable fixed it on the wall. Please reference in Fig 5.5(b).
- Connection of a second protective conductor. Please reference in Fig5.6.
- Recommend awning installation, the purpose is to extend the inverter service life and reduce the power derating of the inverter. The dimension of the awning refer to Fig5.8.

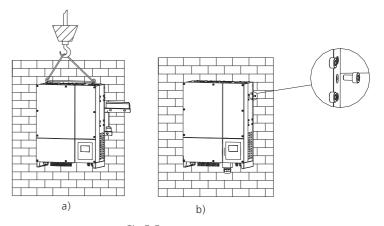


Fig 5.5

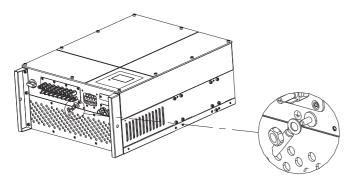


Fig 5.6

# 5.3.3 Installation layout

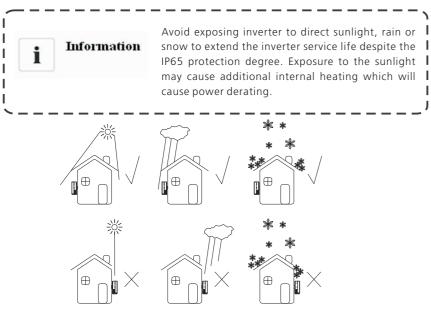


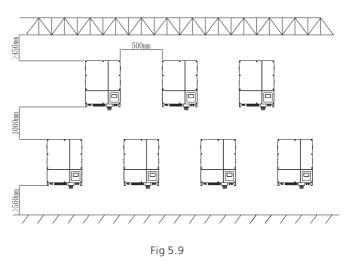
Fig 5.7

278 ×400

unit: mm

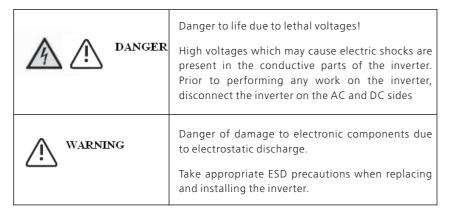
Fig 5.8

More than one inverter need to be installed, the dimensions below should be considered.



#### 5.4 Electrical Connections

#### 5.4.1 Safety



# 5.4.2 Wiring AC Output

Conditions for the AC Connection

You must comply with the connection requirements of your utility operator.

All usages must comply with the regulations.

Residual-current protective device

The inverter is equipped with an integrated universal residual-current monitoring unit.

If the network operator stipulates a residual-current protective device, you must use a residual-current protective device that triggers in the event of a residual-current of 100 mA or more.

Connection of a second protective conductor

In some installation countries, a second protective conductor is required to prevent a touch current in the event of a malfunction in the original protective conductor.

For installation countries falling within the scope of validity of the IEC standard 62109, you must Installthe protective conductor on the AC terminal with a conductor cross-section of at least 10 mm<sup>2</sup>Cu.

Or Install a second protective conductor on the earth terminal with the same cross-section as the original protective conductor on the AC terminal.

#### Load disconnection unit

You must install a separate three-phase miniature circuit-breaker or other load disconnection unit for each inverter in order to ensure that the inverter can be safely disconnected under load.

- Measure the public grid voltage and frequency (Voltage: 400Vac or 480Vac for 40000 TL3; Frequency: 50Hz/60Hz; in 3-Phase);
- Open the breaker between the PV inverter and utility;

Specification of AC breaker: Growatt 30000 TL3: 63A/400V Growatt 33000 TL3: 80A/400V Growatt 40000 TL3: 80A/480V

#### Cable requirements:

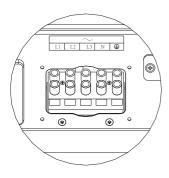
| Model             | Area(mm²) | Available wire gauge (AWG) |
|-------------------|-----------|----------------------------|
| Growatt 30000 TL3 | 10~16     | 7~5                        |
| Growatt 33000 TL3 | 10~16     | 7~5                        |
| Growatt 40000 TL3 | 10~16     | 7~5                        |

| Conductor            | Max. cable length(m) |                   |                   |  |
|----------------------|----------------------|-------------------|-------------------|--|
| Cross section        | Growatt 30000 TL3    | Growatt 33000 TL3 | Growatt 40000 TL3 |  |
| 10.0 mm <sup>2</sup> | 30                   | 25                | 25                |  |
| 14.0 mm <sup>2</sup> | 42                   | 38                | 38                |  |
| 16.0 mm <sup>2</sup> | 50                   | 45                | 45                |  |



#### Connection to the AC side terminal

- 1. The AC side terminals of the inverter are like the following figure, it is clear to confirm that 'L1, L2, L3' represents three live line output, 'N' represents neutral line and  $\stackrel{\blacksquare}{=}$  is grounding line.
- 2. Connect five standard cables into relevant terminals. The five cables should be put through the protection shell, as figure below.



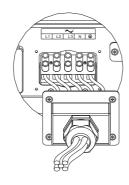


Fig 5.10

Fig5.11

3.Fasten the protection shell onto the bottom of the inverter, make sure the four screws are tightened, the completed appearance is like the below figure



Fig 5.12

# 5.4.3 Wiring DC Input





Before connecting the PV array, ensure that **DANGER** the DC switch and AC breaker are disconnect from the inverter. NEVER connect or disconnect the DC connectors under load.

Danger to life due to lethal voltages!



Improper operation during the wiring process can cause WARNING fatal injury to operator or unrecoverable damage to the inverter. Only qualified personnel can perform the wiring work.

Risk of damage to the inverter.



If the voltage of the PV modules exceeds the maximum input voltage of the inverter, it can be destroyed by the WARNING overvoltage. This will void all warranty claims.

> Do not connect strings to the inverter that have an open-circuit voltage greater than the maximum input voltage of the inverter.



WARNING To reduce the risk of electric shock, avoid touching the live components and treat the terminals carefully.

> The PV modules should have an IEC61730 Class A rating\*.



Information

Please use the same brand male and female PV connectors.

Under any conditions the total circuit current should never exceed the Max. Current.

26

<sup>\*</sup>Relate only to transformerless installation.



Excessive voltages can destroy the measuring device

Only use measuring devices with a DC input voltage range up to at least 1,000 Vdc.

- 1. Check the connection cables of the PV modules for correct polarity and make sure that the maximum input voltage of the inverter is not exceeded.
- 2. The diagram drawing of DC side is shown as below, notice that the connectors are in paired (male and female connectors). The connectors for PV arrays and inverters are H4 (AMPHENOL) connectors;

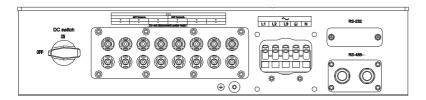


Fig 5.21

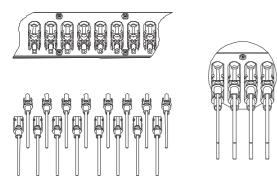


Fig 5.22

- 3. Check the assembled DC connectors for correct polarity and connect them to the inverter.
- 4. The maximum MPP tracker currents are varying from different inverter types.

| Type      | Max.current |
|-----------|-------------|
| 30000 TL3 | 35A         |
| 33000 TL3 | 38A         |
| 40000 TL3 | 38A         |

5.In order to seal the inverter, all unneeded DC inputs must be closed with sealing plugs:

#### Cable requirements:

| Model     | Diameter(mm) | Area(mm²) | AWG |
|-----------|--------------|-----------|-----|
| 30000 TL3 | 2.05         | 3.332     | 12  |
| 33000 TL3 | 2.05         | 3.332     | 12  |
| 40000 TL3 | 2.05         | 3.332     | 12  |

# 5.4.4 Grounding

#### AC Grounding

The Growatt TL3 must be connected to the AC grounding conductor of the power distribution grid via the ground terminal (PE).

### PV Grounding

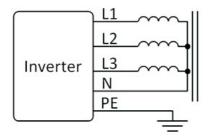
The grounding conductor in the framework of the PV array must be connected to the PV grounding conductor and the DC grounding conductor. The cross-section of the grounding conductor corresponds to the cross-section of the largest conductor in the DC system.

#### DC Grounding Conductor

A DC grounding conductor may be required by the Authority Having Jurisdiction (AHJ). Use the terminal block for the PV grounding conductor and DC grounding conductor.

#### Ground kit

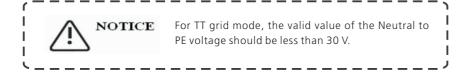
If PV modules of the PV system require POSITIVE or NEGATIVE to connect to GROUND, the output of inverter should connect to grid with an isolating transformer. The connection method is below:



Neutral of transformer should not be connected to PE.

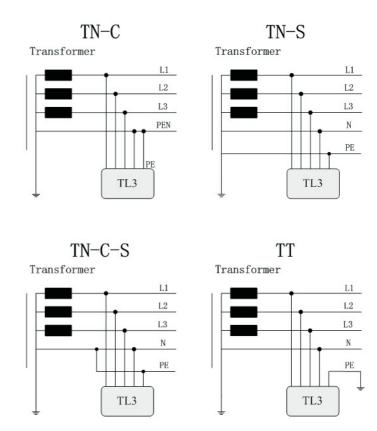
# 5.5 Grid Type

# 5.5.1 Common grid type

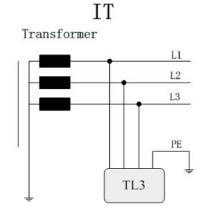


Based on the local GRID standards, it may select different connection types. In the following you will find an overview of the most common type of grid structure.

Power grid modes supported by the Growatt 30000-33000 TL3.



Power grid mode supported by the Growatt 40000 TL3.



# 6 Commissioning

#### 6.1 Commission the Inverter

- 1) Remove all covers from the PV array.
- 2) Check the PV and AC voltage.
- 3) Plug in the PV input.
- 4) Turn on the DC switch.
- 5) If the inverter is connected with PV panel arrays and the input voltage is higher than 250Vdc, while the AC grid is not connected yet, LCD will display messages in order as below:
- Company info → Basic info → State info
- The LCD will display "AC V outrange "at State info and the LED turns red.
- Please check all information on the LCD, operate by knocks you will see the different parameters.
- Single knock to Light the backlight → State info (single knock) Input info
   disingle knock) Output info
- 6) Turn on the AC breaker between inverter and grid, the system will operate automatically.
- 7) Under normal operating conditions, the LCD displays 'Power: xx.xx Kw' at State info, this is the power feed into grid. The LED turns green.
- 8) Check the time and date of inverter as follow:

Single knock to Light the backlight  $\rightarrow$  State info (Thrice knock)  $\rightarrow$  Inverter info (single knock)  $\rightarrow$  System Time(double knock), if they are not correct, please set them, refer to refer to 6.3.4 setting inverter time or 6.4.3 text line d) setting date and time.

9) Finish commissioning.

# 6.2 Operation Modes

#### Normal Mode

In this mode, the inverter works normally and LED turns green.

- Whenever the DC voltage is higher than 300Vdc, inverter converts power to grid as generated by the PV panels;
- Whenever the DC voltage is lower than 250Vdc, the inverter will work in waiting state and attempt to connect the grid. In waiting state the inverter consumes just enough power generated by the PV panel to monitor the internal system.

  Notes: The inverter starts up automatically when DC power from the PV panel is

Notes: The inverter starts up automatically when DC power from the PV panel is sufficient.

#### Fault Mode

The internal intelligent controller can continuously monitor and adjust the system state. If inverter finds any unexpected conditions such as system fault and inverter fault, the fault information will be displayed on the LCD. In fault mode the LED turns red.

Notes: a) Detailed fault information refers to Chapter 9.1 ERROR messages displayed on LCD.

b) When PV Isolation error occurred in SAA safety standard, the buzzer will give an alarm every fifteen seconds.

#### Shutdown Mode

Inverters automatically stop running during periods of little or no sunlight. In shutdown mode the inverters take no power from the grid and panel, and the LCD and LED turns off.

Notes: If the PV string DC voltage is too low, the inverter will also turn to Shutdown Mode.

#### Derating mode

When AC frequency is higher than 50.3Hz(settable), the inverter will derate its output power according to the rule.

When user set the output limit command to the inverter, the inverter will also limit the output according to the setting.

In this derating mode, the LCD will show "DERATING".

# 6.3 Country Setting and LCD Display

In the lower right corner of inverter there is the LCD display. We can check inverter running state, historical generation data, etc, on the LCD screen. Items displayed can be changed by knock; you can also change some inverter parameters by knock.

### 6.3.1 Country Setting

If it is the first time the inverter starts up after installation, LCD will quickly switch to and stay at the country setting interface. Only the inverter is set to comply with a certain country rule, it will work and display normally. Otherwise, LCD will always stay at the 'Please select' interface.

Please finish the country setting according to the following steps:

1) When at the first interface 'Select country:' the option is 'VDE0126' in default. By single knock, countries will vary from one to another, for example, 'France', as Fig 6.3.1

Select Country VDE0126

Select Country France

Fig 6.3.1

Fig 6.3.2

Note: If you have ordered the inverter with specific country settings, the parameters have been preset in factory and you don't need to operate this step any more.

2) There are eleven countries or rules to select:

| 1  | VDE0126 |
|----|---------|
| 2  | Germany |
| 3  | France  |
| 4  | Italy   |
| 5  | Greece  |
| 6  | Hungary |
| 7  | Belgium |
| 8  | Turkey  |
| 9  | Denmark |
| 10 | Spain   |
| 11 | UK-G59  |
| 10 | Spain   |

**Note:** if you can't find the country you want, please contact Growatt.

3) When it comes to the country you want, double knock to enter, as Fig 6.3.3.

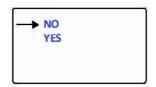
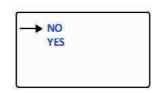


Fig 6.3.3

4) When enter the confirm interface, there are two options 'NO' and 'YES', and the cursor will stay at 'NO' in default, single knock to shift between 'NO' and 'YES', double knock to confirm your selection. When at 'NO', double knock will exit, when at 'YES', double knock will set up. After the setting is successful, the LCD will display"Set Country OK", and inverter will reboot automatically.



Select Country OK

Fig 6.3.4

# 6.3.2 Power on Display

#### Power on display

After inverter restarts, LCD background will light automatically. Growatt Logo will appear immediately. The background light will last for 2 seconds. See Fig6.3.5 for reference.

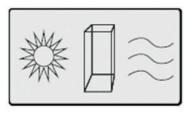


Fig6.3.5 Power on Growatt Logo

After displaying Growatt Logo for 2 seconds, LCD screen will switch to the second interface; display the figure of inverter, company name, inverter's power rating, etc. The second interface will last for 3 seconds. See Fig6.3.6 for reference.

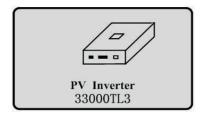


Fig 6.3.6 The second power on interface

After 3 seconds, it will switch to the third interface. See Fig6.3.7 for reference.

No: 0000000000 Model:GTGF00XXXX Main Ver:XXXXXXX Comm Ver:XXXXXXX

Fig6.3.7 The third power on interface

Here is explanation of items on Fig6.3.7:

- No.: Serial number of this inverter.
- Model: model name of this inverter.
- Main Ver: firmware version of control board.
- Comm Ver: firmware version of communication board.

After displaying information of the third interface for 3 seconds, the background light will turn off.

#### LCD Display when backlight off

After the power on information is displayed automatically and the backlight turns off, the LCD display will switch to the following Interface 1. There are 4 interfaces, which can be displayed in turn by single knock.

Interface 1: Running state. See Fig 6.3.8 as reference. The first line displays inverter's state description, for example, in faulty state it will display ERROR and followed with faulty codes, which is convenient to compare with error code list in manual. The second line displays inverter's states name; and the third line displays energy generated today, and the forth line displays the total energy generated since installation.

State Fault ERROR 101 E\_day:00.0 E\_ALL:596 Input Info V\_pv:000/000 V I\_pv:00.0/00.0 A P\_pv:000/000 W

Fig6.3.8 Interface 1: Running state

Fig6.3.9 Interface 2: Input information

nterface 2: Input information. See Fig6.3.9 for reference.

This interface displays parameters of PV input, including input voltage, current, and power of each MPP tracker.

- V-pv: Input voltage of MPPT1 and MPPT2
- I-pv: Input current of MPPT1 and MPPT2
- P-pv: Input power of MPPT1 and MPPT2

Interface 3: Output information. See Fig6.3.10 for reference.

This interface displays output information of inverter, including output voltage of each phase, output current of each phase, and output power of each phase.

- V: Output voltage of each phase
- I: Output current of each phase
- P: Output power of each phase

Output Info V:000/000/000 I:000/000/000 P:000/000/000

Fig6.3.10 Interface 3: Output information

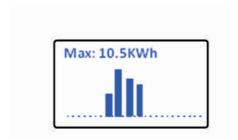


Fig6.3.11 Interface 4: The daily energy yield curve

Interface 4:The daily energy yield curve. See Fig6.3.11 for reference.

This interface shows the generated power of every hour this day.

- Max: maximum energy yield of one hour
- Power curve: The daily energy yield curve

### 6.3.2.3 Connecting messages

When inverter started to connect to grid, the following message will appear on LCD screen. See Fig6.3.12 for reference.

State: Waiting Connect in 30S E\_day: 32.0 E\_All: 238.6

Fig6.3.12 Connect to gird interface

#### 6.3.2.4 LCD Lock and unlock

LCD display will be locked while there is no any operation in two minutes. You need knock four times to unlock LCD. See Fig6.3.13 for reference.

State: Normal Power: 11.15 E\_today 89.0 LOCK

Fig6.3.13 Lock LCD display

# 6.3.3 Operate by knock

#### Knock type and definition

The inverter can support four kinds of knock: single knock, double knock, thrice knock, Knock four times. Each kind of knock has different function. Refer to specified definition in Table 6.1.

Table 6.1 Knock definition list

| Knock type       | Definition |
|------------------|------------|
| Single knock     | Down       |
| Double knock     | Enter      |
| Thrice knock     | Esc        |
| Knock four times | Unlock LCD |

Light backlight and single knock to check running information

Before light the backlight, the four types of knock functions are the same, which is just lighting the backlight. Note that the background lighting will automatically turn off if there is no knock detected in 10 seconds.

During cloudy days or in the area of low light, it's inconvenient for users to check inverter running information such as state, input data, output data, energy generated. In this case user can light the backlight and check those data by single knock, a single knock will switch LCD screen to a following interface. The interface display on LCD screen will circle as follow: Fir6.3.8 -> Fig6.3.9 -> Fig 6.3.10 -> Fig6.3.11-> Fig6.3.12, and then again Fig6.3.8.

# 6.3.4 Data checking and parameters setting

#### First level menu

It is a little bit different to enter the first level menu, note that using thrice knock to enter first level menu instead of double knock. Fig 6.3.14 is the interface of first level menu.



Fig 6.3.14 First level menu

In current interface, a single knock will switch the index to next item, double knock will enter the corresponding second level menu.

#### Second level menu

In first level menu, double knock will lead to next level menu.

The followings are second level menu interfaces for each first level menu items, shown in Fig 6.3.15.

In second level menu, a single knock will switch the index to next item; a double knock will enter the corresponding third level menu. And a thrice knock will back to first level menu.

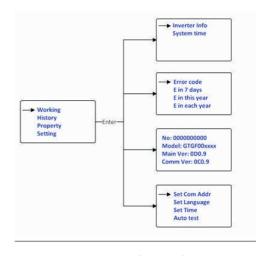


Fig 6.3.15 Second level menu for each first level menu items

### Third level menu and explanation

# Working information

The followings are third level menu interfaces for each second level menu items of working information, shown in

The followings are third level menu interfaces for each second level menu items of working information, shown in Fig6.3.16

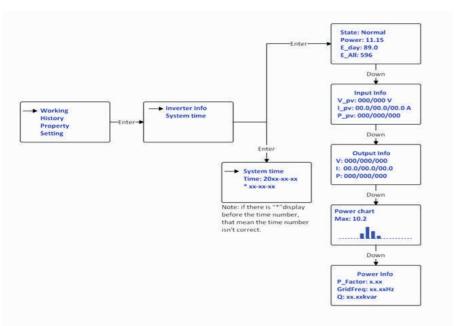


Fig 6.3.16 Third level menu interface of working information

Explanations of each item in third level menu interface of working information:

#### State information:

| Second level menu | Third level items | Item explanation                      |
|-------------------|-------------------|---------------------------------------|
|                   | State: Normal     | Inverter running state                |
|                   | Power: xxx.xx     | AC gross output power                 |
|                   | E_day             | Energy produced today                 |
|                   | E_all             | Energy produced since installation    |
|                   | Input info        | Inverter input parameters             |
| Invertor info     | V_pv: xxx/xxx     | PV input voltage for each MPP tracker |
| Inverter info     | I_pv: xx.x/xx.x   | PV input current for each MPP tracker |
|                   | P_pv: xxx/xxx     | PV input power for each MPP tracker   |
|                   | Output info       | Inverter output parameters            |
|                   | V: xxx.xxx.xxx    | AC output voltage for each phase      |
|                   | I: xx.x/xx.x/xx.x | AC output current for each phase      |
|                   | P: xxx/xxx/xxx    | AC output power for each phase        |

| Second level menu | Third level items | Item explanation                         |
|-------------------|-------------------|--|
|                   | Power chart       | Histogram of generation power            |
|                   | Maxrve            | Maximum output power of inverter         |
|                   | Power info        | Generation power information of inverter |
|                   | P_Factor          | Power factor                             |
|                   | Q                 | Reactive power                           |
|                   | GridFreq          | Utility grid frequency                   |

#### Historical information

Fig 6.3.17 is the third level menu interfaces for each second level menu items of historical information.

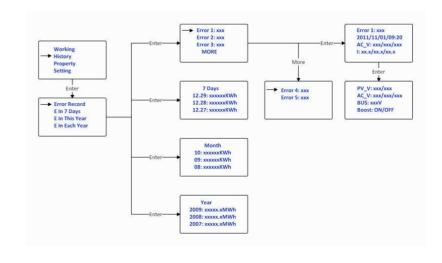


Fig 6.3.17 Third level menu interface of historical information

Explanation of each item in third level menu interface of working information:

State information:

Table 6.3 Historical information sub-items explanation

| Second level menu | Third level items | Item explanation   |
|-------------------|-------------------|--|
| Error Record      | Error1: xxx       | Five latest error records  |
|                   | Error2: xxx       |  |
|                   | Error3: xxx       |  |
|                   | Error4: xxx       |  |
|                   | Error5: xxx       |  |
|                   | More              | More error record  |
| E in 7 Days       | 7 Days            | Title indicates this is latest 7 days running data               |
|                   | MM:DD: xxxx.x Kwh | Format is Month:Date, xxxx.x is energy generated in that day.    |
| E in Each Month   | Month             | Title indicates this is every month's running data in this year. |
|                   | MM: xxxx.x Kwh    | xxxx.x is energy generated in that month.                        |
| E in Each Year    | Year              | Title indicates this is latest 10 years running data.            |
|                   | 20XX: xxxx.x Mwh  | xxxx.x is energy generated in the corresponding year.            |

#### Property information

Fig 6.3.18 is the second level menu interfaces of property

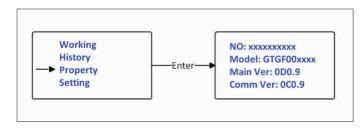


Fig 6.3.18 Property information

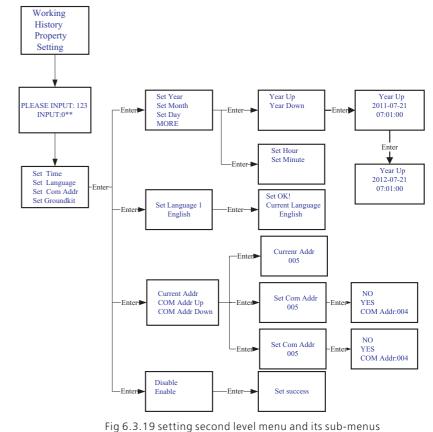
Explanation of each item in third level menu interface of working information:

#### State information:

| First level menu | Second level items | Item explanation                        |
|------------------|--------------------|---|
|                  | No.:xxxxxxxxxx     | Serial number of this inverter.         |
| Property         | Model: xxxxxxxxxx  | Model name of this inverter.            |
|                  | Main Ver:xxxxxx    | Firmware version of Control Board       |
|                  | Comm Ver: xxxxxx   | Firmware version of Communication Board |

#### Parameters set

Fig 6.3.19 is the setting information in second level menu.



#### Setting inverter's COM address

When communicating with monitoring software or device, the software or device may regard inverter's COM address as communication address (Also may use inverter's serial number as communication address). The COM address could be assigned. The second level menu "Set COM Addr" of setting is to set inverter's COM address.

#### Setting steps:

Input password->Setting->Set COM addr->Set Manual, "Current Addr" is the current address of inverter."COM Addr Up"add address. "COM Addr Up" decrease address. Single knock to change value of fixed address, double knock enter next manual. Choose "YES"to save changes, and LCD screen will display "Set Addr OK! Current Addr XXX", see Fig 6.3.19 for reference.

#### Setting language

To change inverter's displaying language, please select Setting->Set language, then LCD screen will display current language type, single knock to change current language, double knock will save changes and displays "Set Language OK! Current Language English" see Fig 6.3.19 for reference.

Please note in order to prevent disoperation, system language won't be change in second level menu "Set language", but it will be only if user saves save the choice by double knock and LCD displays "Set OK!"

The inverter provides five languages: Italian, English, German, Spanish, and French. The number on Set language interface is sequence number of these five languages, the sequence number and its corresponding language are shown in Table 6.5.

Table 6.5 sequence number of languages

| Language | Sequence Number |  |
|----------|-----------------|--|
| Italian  | 0               |  |
| English  | 1               |  |
| German   | 2               |  |
| Spanish  | 3               |  |
| French   | 4               |  |

#### Setting inverter time

Inverter provides a system clock; user must set the system time after installation, as the historical statistic data for a period were based on the clock. User can set the following time parameters: year, month, day, hour, minute. Refer to Fig 6.3.19.

Set year: Setting->Set time->Set year->Year up or Year down->knock to change year. Thrice knock to exit and save changes.

Set month: Setting->Set time->Set month->Month up or Month down->knock to change month. Thrice knock to exit and save changes.

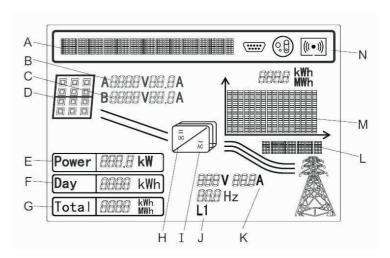
Set date: Setting->Set time->Set date->Date up or Date down->knock to change date. Thrice knock to exit and save changes.

Set hour: Setting->Set time->Set hour->Hour up or Hour down->knock to change Hour. Thrice knock to exit and save changes.

Set minute: Setting->Set time->Set minute->minute up or minute down->knock to change minute. Thrice knock to exit and save changes.

# 5.8. Special connecting

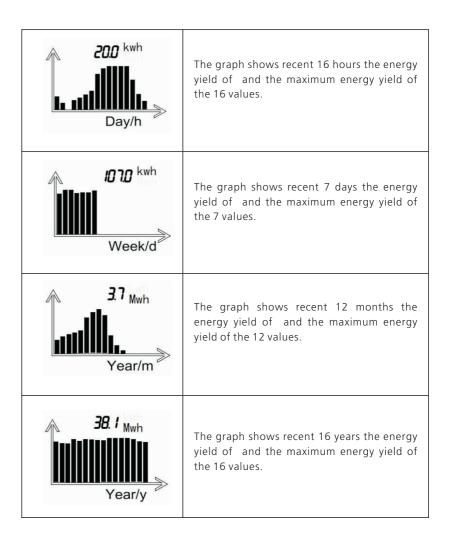
# 6.4.1 Graphic display



| Position | Detail  |  |
|----------|---|--|
| А        | Text line for displaying an event                               |  |
| В        | Input voltage an  | d current of MPPTA                                   |
| С        | Input voltage an  | d current of MPPTB                                   |
| D        | PV array A and B<br>start voltage(25)                           | , Light when the array voltage is above the<br>0Vdc) |
| Е        | Current power   |  |
| F        | Daily energy  |  |
| G        | Total energy gen  | erated since the inverter was installed              |
| Н        | Light when the array voltage is above the start voltage(250Vdc) |  |
| I        | Lighted when "H" is lighted and feed-in                         |  |
| J        | Output phase of the line conductor, switch every 5 seconds      |  |
| К        | Output voltage /current /frequency of the line conductor        |  |
| L        | Graphical display of the inverter energy/power                  |  |
| М        | Graphical display of the inverter energy/power                  |  |
|          | 00000   | RS 232 communication                                 |
|          | () B  | RS 485 communication                                 |
|          | (((0)))   | External wireless communication                      |
|          |   | Internal wireless communication                      |

# 6.4.2 Graph

The inverter energy and/or power is shown as a graph on the display. The lower right-hand bar of the graph represents the current unit of time: Day/h, Week/day, Month/M, Year/Y. The top bar of the graph represents the maximum value of the graph values. The daily graph is displayed by default. You can trip the enclosure lid three times to switch the current unit of time and the generation information.



#### 6.4.3 Text line

The Text line is used for displaying an event. Include the information of setting language, models, communication address, and time. The "Power Rate" and "Power Factor" are take turn to display by default. You need input "123" before enter into the setting interface.

You can operate the inputting "123":

1) Single knock the enclosure lid until the text line switch to the text as follow:



2) Double knock, the text will show "input123: 000".



3) Double knock the enclosure lid ready to input password. Single knock to change value of first, double knock enter into next position.



4) Knock the enclosure lid three times to enter into setting interface.



5) Knock the enclosure lid four times to exit setting interface.

You can operate the settings as follow:

- a) Setting language
- 1) Knock the enclosure lid once every time until the text line switch to the text as follow:



2) Knock the enclosure lid twice and the text will show the language.



- 3) You can choose the language by tripping the enclosure once; the language includes English, Deutsh, Espanol, Francais, Italiano.
- 4) Then you can trip the enclosure three times to confirm the language you have chosen. And the text line change as follow:



#### The language is set!

#### b) Setting Com Address



For the communicating, the inverter needs a communication address. In multi system, the addresses of inverters must be different from one to another.

1) Single knock until the text line switch to the text as follow:



- 2) Double knock the enclosure lid and the lower number text"1" will flash: 001.
- 3) If you want to change it, single knock to change it from 0 to 9.



4) If you want to set the address more lager, double knock the enclosure lid to let the higher number text "002" flashing. And single knock the enclosure lid to change it from 0 to 9. So as the highest number text. In the general condition, the maximum number of the address is within 32.



5) Then you can knock the enclosure three times to confirm the address you have set. And the text line change as follow:



The Com Address is set!

c) Switching the RS232 and the External wireless communication



1) Trip the enclosure lid once every time until the text line switch to the text as follow:



2) Double knock the enclosure lid and switching to external wireless communication.



3) Then knock the enclosure three times to confirm it. And the text line change as follow:



The External wireless communication is set!

- d) Setting date and time
- 1) Single knock the enclosure lid until the text line switch to the text as follow (the time maybe different depends on the inverter):



2) Double knock the enclosure lid and the text will switch to the year "2012", and the two lower numbers "2012" will flash, you can change it by single knock.



3) Double knock the enclosure lid and switching to the month"01", and it will flash. Then you can change it by single knock.



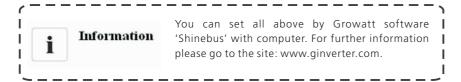
4) So as to setting the day and the time.



5) Then you need knock the enclosure three times to confirm it. And the text line change as follow:

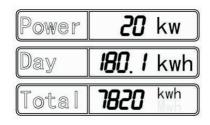


The date and the time are set!



### 6.4.4 Power display

The power and energy of the inverter are displayed in three fields: Power, Day and Total. The display is updated every five seconds.



#### Power

The power is that the inverter is currently feeding into the electricity grid.

#### Day

The energy fed into the electricity grid on this particular day. This equals the energy generated from the inverter's start-up in the morning to the current time.

#### Total

The total energy is that the inverter has fed into the electricity grid during its entire operating time.

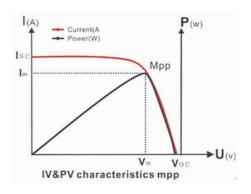
#### Measurement accuracy

The display values may deviate from the actual values and must not be used for billing purposes. The inverter's measurement values are required for the operational control and to control the current to be fed into the electricity grid. The inverter does not have a calibrated meter

### 6.5 Double MPPT of the Growatt TL3

The Growatt TL3 includes dual input section to process two strings with independent MPPT, high speed and precise MPPT algorithm for real-time power tracking and energy harvesting, as well as transformerless operation for high performance, the max conversion efficiency is up to 98.2%. The wide input voltage range makes the inverter suitable to low power operation as well as the high power operation.

As the weather influence and the location of two MPPT PV arrays different, the power of the MPPT A inputs is different from the power inputs of the MPPT B at the same time, the Growatt TL3 works at a non-symmetrical input state. But the MPPT algorithm of the inverter makes it tracking the maximum power point of every MPPT channel to improve the energy utilization of the PV arrays.



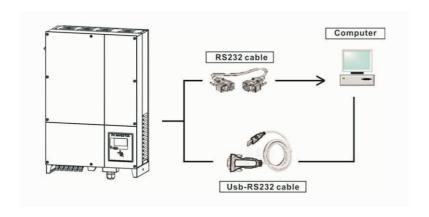
#### 6.6 Communication

# 6.6.1 Using Shinebus to set the information of the inverter or update firmware

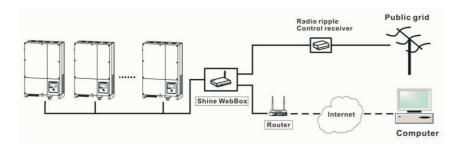
About the software of Shinebus and the usage of it please download from the web: www.growatt.com



The connecting diagram as follow:



Active power control with a ripple control signal receiver



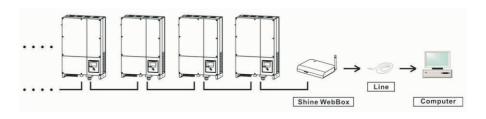
#### 6.6.2 Monitor the inverters

The inverter provides RS485 interface and RS232 interface to communicate with remote PC or logger. User can monitor the inverter state via the following types of communication systems.

You can update firmware via RS232 or Rs485

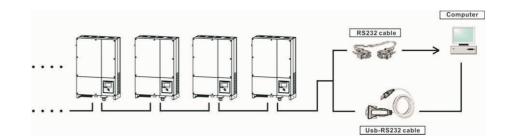
#### Plan A:

• Through RS485 interface-Data logger-PC.

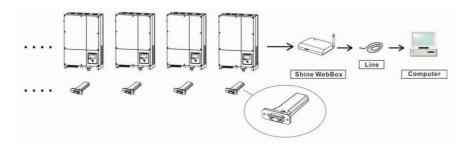


• Through RS485 interface-RS485-232 /RS232 converter-PC.





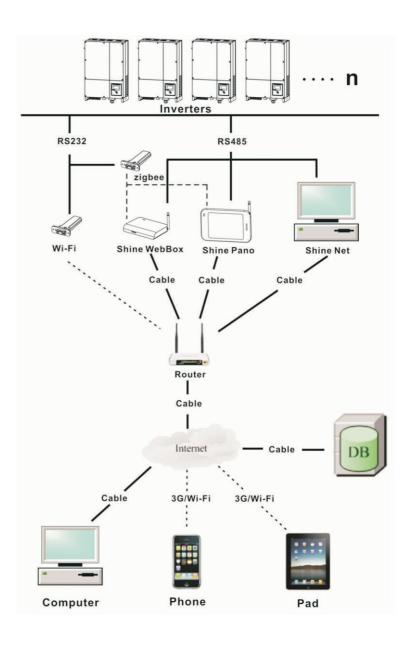
• Through RS232 interface- wireless module-Data logger-PC.



• Through RS232 interface- wireless module-Data logger-Internet.



Plan B

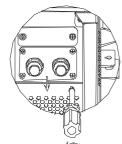


# Information

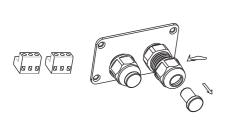
When three phase inverter and single-phase inverter shared a RS485 communication line, the total length of which does not exceed 1km.

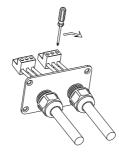
#### 6.6.3 RS485 cable connection

1.Please loosen four screws, take down the RS485 waterproof cover from inverter. If you don't choose RS485 as communication method, keep it on the inverter.



2.Slightly loosen the swivel nut, remove the filler-plug from the M16 cable gland.



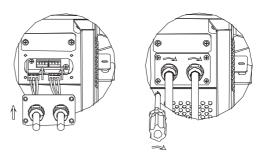


3. Make the cable through the hole of cable gland and put the cable into the RS485 terminals, fix all cables with screwdriver ('1'to'1', '3'to'3', '2' to the shielding layer or no connection.). The type of cable is recommended as below: STP ,FTP ,ASTP.



Pull cables outwards to confirm whether they are installed firmly.

4. Plug in two terminals. Cover the fix board.





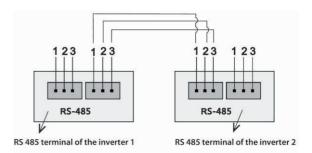
Information

Tighten 4 pcs screws first, then tighten cable gland.

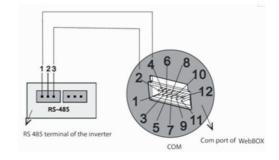
5. Tighten 4pcs screws and cable gland.

#### Note:

1) As to the connection between inverters, please refer to the following figure.



2) As to the connection between inverter and ShineWebBox (ShinePano), please refer to the following figure.



# 7 Start-Up and shut down the inverter

# Maintenance and Cleaning 8

# 7.1 Start-Up the inverter

- 1.Turn on the AC grid breaker;
- 2.Turn on the DC switch of the inverter, and the inverter will start automatically when the input voltage is higher than 300V.

#### 7.2 Shut down the Inverter

- 1.Turn off the AC grid breaker;
- 2. Turn off the DC switch of the inverter.
- 3. Check the inverter operating state.
- 4. Until the display of LCD goes out, the inverter is shut down.

Once the output power is derating because of too high warming, some tips can help you solve such problems:

- The heatsink or cooling fans are clogged.
- Cooling fans failed.
- Ventilation of installation location is poor. Choose appropriate installation location before mounting.

#### Cleaning Fans and Heatsink

Maintain fans and heatsink every half a year to reduce the power derating caused by excessive heat.



#### WARNING

Don't use pressurized air to clean the fan .This can damage the fan.

Cleaning or exchanging fan and cleaning heatsink procedure

- 1. Please disconnect the DC and AC connection.
- Turn off the DC switch.
- $\bullet$  Disconnect the DC terminal. (You need one tool to disconnect the male and female terminals)
- Disconnect the Ac breaker.
- 2. Remove AC line from the inverter output terminal.

Remove the inverter from mounting bracket, and place inverter horizontally on clean and dry place.

3. Screw off the screws to open the cover with suitable tool, then fans will be seen, as figures below:

# Trouble shooting 9

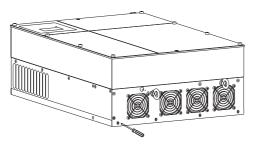
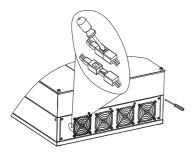


Fig 8.1

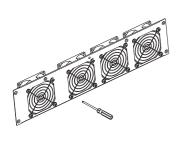
The number of fan is 1、2、3、4 from right to left, the internal fan number is 5.

4. Pull out the white connectors with some tinny tools.



Fia 8.2

- 5. Clean the heatsink with pressurized air.
- 6. Take away all fans from the cover and clean them thoroughly or exchange the defective fan.



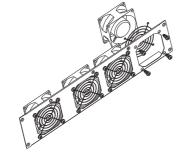


Fig 8.3

7. When finishing cleaning or exchanging, put back the fans in reverse order.

Our quality control program assures that every inverter is manufactured to accurate specifications and is thoroughly tested before leaving our factory. If you have difficulty in the operation of your inverter, please read through the following information to correct the problem.

# 9.1 Error Messages displayed on LCD

An error message will be displayed on the LCD screen when a fault occurs. The faults consist of system fault and inverter fault.

You may be advised to contact Growatt in some situation, please provide the following information.

Information concerning the inverter:

- Serial number
- Model number
- Error message on LCD
- Short description of the problem
- Grid voltage
- DC input voltage
- Can you reproduce the failure? If yes, how?
- Has this problem occurred in the past?
- What was the ambient condition when the problem occurred?

Information concerning the PV panels:

- Manufacturer name and model number of the PV panel
- Output power of the panel
- Voc of the panel
- Vmp of the panel
- Imp of the panel
- Number of panels in each string

If it is necessary to replace the unit, please ship it in the original box.

# 9.1.1 System fault

System fault (system faults are mainly caused by system instead of inverter, please check the items as instructed below before replacing inverter).

| Error message    | Description   | Suggestion  |
|------------------|---|---|
| AC V Outrange    | Utility grid voltage<br>is out of permissible<br>range. | 1. Check grid voltage. 2. Check AC wiring, especially the ground wire. 3. If the error message still exists despite the grid voltage being within the tolerable range, contact Growatt.   |
| AC F Outrange    | Utility grid frequency<br>out of permissible<br>range.  | 1. Check grid voltage. 2. Check AC wiring, especially the ground wire. 3. If the error message still exists despite the grid voltage being within the tolerable range, contact Growatt.   |
| PV Isolation Low | Insulation problem.                                     | <ol> <li>Check if panel enclosure ground properly.</li> <li>Check if inverter ground properly.</li> <li>Check if the DC breaker gets wet.</li> <li>Check the impedance of PV (+) &amp; PV (-) between ground (must be more than 1 MΩ). If the error message is displayed despite the above checking passed, contact Growatt.</li> </ol> |
| Residual I High  | Leakage current<br>too high.                            | Restart invert     If error message still exists, contact     Growatt.  |
| Output High DCI  | Output current DC offset too high.                      | Restart inverter.     If error message still exists, contact Growatt.   |

| Error message    | Description  | Suggestion  |
|------------------|--|---|
| PV Voltage High  | The DC input voltage is exceeding the maximum tolerable value. | 1. Disconnect the DC wire immediately. 2. Check the voltage of each PV string with multimerter. 3. If the voltage of PV string is lower than 980V, contact Growatt. |
| Auto Test Failed | Auto test didn't pass.   | Restart inverter, repeat Auto Test, if problem still exist, contact Growatt.  |
| Over Temperature | NTC OPEN or the temperature of heatsink is too high.           | If the ambient temperature of inverter is lower than 60°C, restart invert, if error message still exists, contact Growatt.  |

# 9.1.2 Inverter warning

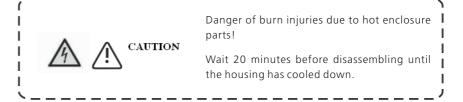
| Warning code | Meanings   | Suggestion   |
|--------------|--|--|
| Warning100   | Problem with fan 1,<br>fan 2, fan 3 , fan 4<br>or fan 5. | 1.Check whether there is anything above fans, clear them. 2.Turn off dc switch, rotate fan blade with screwdriver, then restart inverter. 3.If Warning still exist, contact Growatt. |
| Warning103   | Fail to read EEPROM.                                     | Restart the inverter. If the warning still exist, please contact Growatt customer service to replace the COM board.  |
| Warning104   | DSP and COM firmw are version unmatch.                   | 1.Read DSP and COM firmware version from LCD or from RS485, Rs232; 2.Check if the firmware is correct; 3.Update the right version firmware.  |
| Warning105   | Fail to write EEPROM.                                    | Restart the inverter. If the warning still exist, please contact Growatt customer service to replace the COM board.  |

#### 9.1.3 Inverter fault

| Error code | Meanings  | Suggestion   |
|------------|---|--|
| Error: 101 | Communication board has not received data from control board for 10 sectonds. Electromagnetic Interference cause communication problem. | 1. Restart inverter by cutting off DC supply, and Error message will disappear. 2. If the error 101 is often displayed, the environment Electromagnetic Interference is too strong, contact Growatt. |
| Error: 103 | EEPROM fault.   | Restart inverter, if problem still exist, contact Growatt.   |
| Error: 111 | Problem with PE or<br>Neutral Line  | Check PE and Neutral line.     Restart invert.     If error message still exists, contact Growatt.   |
| Error: 117 | Relay fault.  | Restart inverter, if problem still exist, contact Growatt.   |
| Error: 119 | GFCI fault.   | Restart inverter, if problem still exist, contact Growatt.   |
| Error: 121 | Control board has<br>not received data<br>from Communication<br>board for 5S.   | Restart inverter, if problem still exist, contact Growatt.   |

# 10.1 Dismantling the Inverter

- 1. Disconnect the inverter as described in section 7.
- 2. Remove all connection cables from the inverter.



- 3. Screw off all projecting cable glands.
- 4. Lift the inverter off the bracket and unscrew the bracket screws.

### 10.2 Packing the Inverter

If possible, always pack the inverter in its original carton and secure it with tension belts. If it is no longer available, you can also use an equivalent carton. The box must be capable of being closed completely and made to support both the weight and the size of the inverter.

# 10.3 Disposing of the Inverter



Do not dispose of faulty inverters or accessories together with household waste. Please accordance with the disposal regulations for electronic waste which apply at the installation site at that time. Ensure that the old unit and, where applicable, any accessories are disposed of in a proper manner.

# 11 Specification

# 11.1 Specification of Growatt TL3

| Datasheet  | Growatt 30000TL3 | Growatt 33000TL3   | Growatt 40000TL3    |
|--|------------------|--------------------|---------------------|
| Input Data —                                       |                  |                    |                     |
| Max. DC power                                      | 34500W           | 36300W             | 44000W              |
| Max DC voltage                                     | 1000V            | 1000V              | 1000V               |
| Start Voltage                                      | 250V             | 250V               | 250V                |
| PV voltage range                                   | 180V - 1000V     | 180V - 1000V       | 180V - 1000V        |
| Nominal voltage                                    | 600V             | 600V               | 700V                |
| Full load MPP voltage                              |                  | 460)/ 000)/        | FF0\/ 900\/         |
| range  | 460V - 800V      | 460V - 800V        | 550V - 800V         |
| Number of MPP trackers/<br>strings per MPP tracker | 2/3              | 2/3                | 2/4                 |
| Max. input current                                 | 35A / 35A        | 38A / 38A          | 38A / 38A           |
| Max. input current per string                      | 12A              | 12A                | 12A                 |
| Output (AC)  |                  |                    |                     |
| Rated AC output power                              | 30KW             | 33KW               | 40KW                |
| Max. AC apparent power                             | 30KVA            | 33KVA              | 40KVA               |
| Max. output current                                | 45.5A            | 50A                | 50A                 |
| AC nominal voltage                                 | 230V/400V,3W+N+I | PE 230V/400V,3W+N+ | -PE 277V/480V,3W+PE |
| AC grid frequency                                  | 50/60Hz          | 50/60Hz            | 50/60Hz             |
| Displacement power                                 | 0.9 leading -    | 0.9 leading -      | 0.9 leading -       |
| factor configurable                                | 0.9 lagging      | 0.9 lagging        | 0.9 lagging         |
| THDi @Full load                                    |                  |                    |                     |
| & THDv<1%  | <3%              | <3%                | <3%                 |
| Efficiency —                                       |                  |                    |                     |
| Max.efficiency                                     | 98.2%            | 98.2%              | 98.2%               |
| Euro - eta   | 97.6%            | 97.8%              | 97.8%               |
| MPPT efficiency                                    | 99.5%            | 99.5%              | 99.5%               |
| Protection Devices ——                              |                  |                    |                     |
| DC reverse polarity protection                     | n yes            | yes                | yes                 |
| DC switch for each MPPT                            | yes              | yes                | yes                 |
| Output AC overcurrent                              | yes              | yes                | yes                 |
| protection   |                  |                    |                     |
| AC over voltage protection                         | Type III         | Type III           | Type III            |
| Ground fault monitoring                            | yes              | yes                | no                  |
| Integrated all-pole                                |                  |                    |                     |
| sensitive leakage                                  | yes              | yes                | yes                 |
| current monitoring unit                            |                  |                    |                     |

|   | Growatt 30000TL3                        | Growatt 33000TL3                        | Growatt 40000TL3                           |
|---|---|---|--|
| General Data                                |   |   |  |
| Dimensions (W / H / D)                      | 551/740/276 mm                          | 551/740/276 mm                          | 551/740/276 mm                             |
| Weight                                      | 61.6kg                                  | 61.6kg                                  | 61.6kg                                     |
| Operating temperature range                 | -25 °C +60 °C (with derating above45°C) | -25 °C +60 °C (with derating above45°C) | -25 °C +60 °C (with<br>derating above45°C) |
| Noise emission (typical)                    | ≤ 55 dB(A)                              | ≤ 55 dB(A)                              | ≤ 55 dB(A)                                 |
| Self-Consumption (night)                    | <0.5W                                   | <0.5W                                   | <0.5W                                      |
| Topology                                    | Transformerless                         | Transformerless                         | Transformerless                            |
| Cooling concept                             | Smart cooling                           | Smart cooling                           | Smart cooling                              |
| Environmental Protection                    | IP 65                                   | IP 65                                   | IP 65                                      |
| Rating<br>Altitude                          | 2000m<br>without derating               | 2000m<br>without derating               | 2000m<br>without derating                  |
| Relative Humidity                           | 0~100%                                  | 0~100%                                  | 0~100%                                     |
| Features ———                                |   |   |  |
| DC connection<br>AC connection<br>Display   | H4/MC4(opt)<br>Screw terminal<br>LCD    | H4/MC4(opt)<br>Screw terminal<br>LCD    | H4/MC4(opt)<br>Screw terminal<br>LCD       |
| Interfaces: RS232/R485/<br>Ethernet/RF/WiFi | yes / yes /<br>opt / opt / opt          | yes / yes /<br>opt / opt / opt          | yes / yes /<br>opt / opt / opt             |
| Warranty:5 years / 10 years                 | yes / opt                               | yes / opt                               | yes / opt                                  |

# 11.2 DC connector info

# H4 Specification:

| Contact size                 | 2.5mm2/14AWG              | 4mm2/12 AWG       | 6mm2/10 AWG | 10mm2/8AWG |
|------------------------------|---------------------------|-------------------|-------------|------------|
| Rated current(at 90℃)        | 32A                       | 40A               | 44A         | 65A        |
| Rated system voltage         | 600V DC(UL) 1000V DC(TUV) |                   |             |            |
| Contact resistance           | 0.25m Ω TYP               |                   |             |            |
| Degree of protection (mated) | lp68                      |                   |             |            |
| Socket contact material      | Copper. Tin plated        |                   |             |            |
| Insulation material          | Thermo                    | plastic, UL94 V-0 |             |            |
| Ambient temperature range    | -40°C to +90°C            |                   |             |            |
| Strip length                 | 7.0mm(9/32)               |                   |             |            |
| Cable jacket diameter        | 4.5 to 7                  | 7.8mm(3/16: to 5/ | 16")        |            |
|                              |                           |                   |             |            |

# **Certificates 12**

# 11.3 Torque Values

| Enclosure lid screws  | 1.3Nm(10.8 1bf.in) |
|---|--------------------|
| Shell and RS232 screws  | 0.7Nm(6.2 1bf.in)  |
| AC terminal   | 1.8Nm(16.0 1bf.in) |
| M6 socket head cap screws for securing the enclosure at the bracket | 2Nm(18 1bf.in)     |
| Additional ground screws  | 2Nm(18 1bf.in)     |
| Fans screws   | 1Nm(9.0 1bf.in)    |

# 11.4 Spare Parts and Accessories

In the following table you will find the optional accessories for your product. If required, you can order these from SHENZHEN GROWATT NEW ENERGY TECHNOLOGY CO., LTD or your dealer.

| Name                  | Description                        | Growatt order number |
|-----------------------|------------------------------------|----------------------|
|                       | Internal fan of Growatt TL3        | 025.0006900          |
|                       |                                    | 025.0007000          |
| Fans                  | Outside fan of Growatt TL3         | 025. 0007100         |
|                       |                                    | 025. 0007200         |
|                       |                                    | 025. 0007300         |
| ShineLAN              | Communication interface            | MR00.0003100         |
| Wi-Fi                 | Communication interface            | MR00.0001402         |
| Shine WebBox          | Communication data logger          | MR00.0001700         |
| Shine Vision receiver | Communication data logger receiver | MR00.0000201         |
| Shine Vision emitter  | Communication data logger emitter  | MR00.000601          |

Growatt TL3 is designed to use worldwide, hence the inverters meet different safety standards of variety countries and regions.

| Model                   | Certificates  |
|-------------------------|---|
| Growatt 30000-40000 TL3 | EN61000-6-2,EN61000-6-3,EN61000-3-2,<br>EN61000-3-3,EN61000-3-11,EN61000-3-12,<br>IEC62109-1,IEC62109-2,CE,VDE0126-1-1,N4105* |

<sup>\*</sup>Pending

# 13 Contact

If you have technical problems concerning our products, contact your installer or Growatt. During inquiring, please provide below information:

- 1.Inverter type
- 2. Modules information
- 3.Communication method
- 4. Serial number of Inverters
- 5.Error code of Inverters
- 6.Display of inverter

Shenzhen Growatt New Energy Technology CO.,LTD 1st East & 3rd Floor, Jiayu Industrial Zone, Xibianling, Shangwu Village, Shiyan, Baoan District, Shenzhen,P.R.China

Serviceline T: +86 755 2747 1900 F: +86 755 2747 1460 E: service@ginverter.com