

Form A2-3: Compliance Verification Report for Inverter Connected Power Generating Modules

This form should be used by the **Manufacturer** to demonstrate and declare compliance with the requirements of EREC G99. The form can be used in a variety of ways as detailed below:

1. To obtain **Fully Type Tested** status

The **Manufacturer** can use this form to obtain **Fully Type Tested** status for a **Power Generating Module** by registering this completed form with the Energy Networks Association (ENA) Type Test Verification Report Register.

2. To obtain **Type Tested** status for a product

This form can be used by the **Manufacturer** to obtain **Type Tested** status for a product which is used in a **Power Generating Module** by registering this form with the relevant parts completed with the Energy Networks Association (ENA) Type Test Verification Report Register.

3. One-off Installation

This form can be used by the **Manufacturer** or **Installer** to confirm that the **Power Generating Module** has been tested to satisfy all or part of the requirements of this EREC G99. This form must be submitted to the **DNO** as part of the application.

A combination of (2) and (3) can be used as required, together with Form A2-4 where compliance of the **Interface Protection** is to be demonstrated on site.

Note:

Within this Form A2-3 the term **Power Park Module** will be used but its meaning can be interpreted within Form A2-3 to mean **Power Park Module, Generating Unit or Inverter** as appropriate for the context. However, note that compliance must be demonstrated at the **Power Park Module** level.

If the **Power Generating Module** is **Fully Type Tested** and registered with the Energy Networks Association (ENA) Type Test Verification Report Register, the Installation Document (Form A3) should include the **Manufacturer's** reference number (the Product ID), and this form does not need to be submitted.

Where the **Power Generating Module** is not registered with the ENA Type Test Verification Report Register or is not **Fully Type Tested** this form (all or in parts as applicable) needs to be completed and provided to the **DNO**, to confirm that the **Power Generating Module** has been tested to satisfy all or part of the requirements of this EREC G99.

PGM technology		MID 17000TL3-X1, MID 20000TL3-X1, MID 22000TL3-X1, MID 25000TL3-X1, MID 30000TL3-X, MID 33000TL3-X, MID 36000TL3-X, MID 40KTL3-X.	
Manufacturer name		Shenzhen Growatt New Energy Co., Ltd.	
Address		4-13th Floor, Building A, Sino-German Europe Industrial Demonstration Park, No. 1, Hangcheng Avenue, Bao'an District, Shenzhen, Guangdong, China.	
Tel	+86 755 2951 5888	Web site	www.ginverter.com
E:mail	Peng.zhu@growatt.com		
Registered Capacity		40kW	

There are four options for Testing: (1) **Fully Type Tested**, (2) Partially **Type Tested**, (3) one-off installation,

Engineering Recommendation G99 Form A2-3

Type A Power Generating Modules



(4) tested on site at time of commissioning. The check box below indicates which tests in this Form have been completed for each of the options. With the exception of **Fully Type Tested PGMs** tests marked with * may be carried out at the time of commissioning (Form A4).

Tested option:	1. Fully Type Tested	2. Partially Type Tested	3. One-off Man. Info.	4. Tested on Site at time of Commissioning
0. Fully Type Tested - all tests detailed below completed and evidence attached to this submission		N/A	N/A	N/A
1. Operating Range	N/A			
2. PQ – Harmonics				
3. PQ – Voltage Fluctuation and Flicker				
4. PQ – DC Injection (Power Park Modules only)				
5. Power Factor (PF)*				
6. Frequency protection trip and ride through tests*				
7. Voltage protection trip and ride through tests*				
8. Protection – Loss of Mains Test*, Vector Shift and RoCoF Stability Test*				
9. LFSM-O Test*				
10. Protection – Reconnection Timer*				
11. Fault Level Contribution				
12. Self-monitoring Solid State Switch				
13. Wiring functional tests if required by para 15.2.1 (attach relevant schedule of tests)*				
14. Logic Interface (input port)*				

* may be carried out at the time of commissioning (Form A.2-4).


Document reference(s) for **Manufacturers' Information:**

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Type A Power Generating Modules



Manufacturer compliance declaration. - I certify that all products supplied by the company with the above **Type Tested Manufacturer's** reference number will be manufactured and tested to ensure that they perform as stated in this document, prior to shipment to site and that no site **Modifications** are required to ensure that the product meets all the requirements of EREC G99.

Signed		On behalf of	Growatt New Energy Technology Co., Ltd
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Note that testing can be done by the **Manufacturer** of an individual component or by an external test house. Where parts of the testing are carried out by persons or organisations other than the **Manufacturer** then that person or organisation shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.

A2-3 Compliance Verification Report –Tests for Type A Inverter Connected Power Generating Modules – test record

1. Operating Range: Two tests should be carried with the **Power Generating Module** operating at **Registered Capacity** and connected to a suitable test supply or grid simulation set. The power supplied by the primary source shall be kept stable within $\pm 5\%$ of the apparent power value set for the entire duration of each test sequence.

Frequency, voltage and **Active Power** measurements at the output terminals of the **Power Generating Module** shall be recorded every second. The tests will verify that the **Power Generating Module** can operate within the required ranges for the specified period of time.

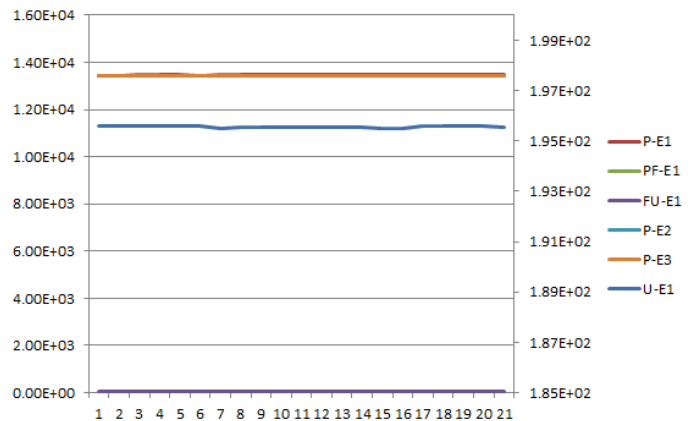
The **Interface Protection** shall be disabled during the tests.

In case of a PV **Power Park Module** the PV primary source may be replaced by a DC source.

In case of a full converter **Power Park Module** (eg wind) the primary source and the prime mover **Inverter/rectifier** may be replaced by a DC source.

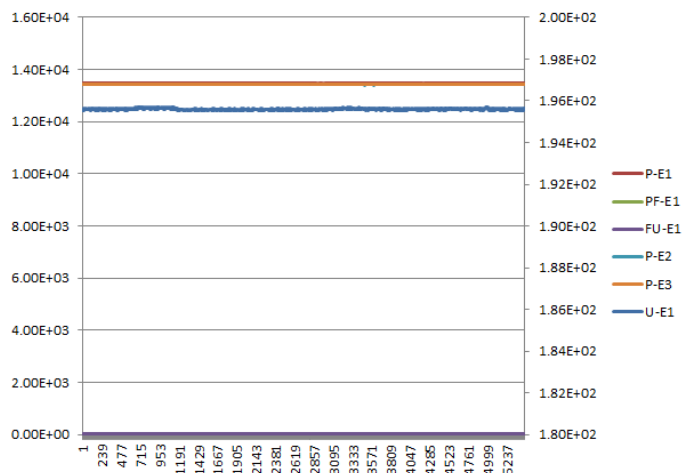
Test 1

Voltage = 85% of nominal (195.5 V),
 Frequency = 47 Hz,
Power Factor = 1,
 Period of test 20 s



Test 2

Voltage = 85% of nominal (195.5 V),
 Frequency = 47.5 Hz,
Power Factor = 1,
 Period of test 90 minutes



<p>Test 3</p> <p>Voltage = 110% of nominal (253 V), Frequency = 51.5 Hz, Power Factor = 1, Period of test 90 minutes</p>	
<p>Test 4</p> <p>Voltage = 110% of nominal (253 V), Frequency = 52.0 Hz, Power Factor = 1, Period of test 15 minutes</p>	
<p>Test 5 RoCoF withstand</p> <p>Confirm that the Power Generating Module is capable of staying connected to the Distribution Network and operate at rates of change of frequency up to 1 Hz/s as measured over a period of 500 ms. Note that this is not expected to be demonstrated on site.</p>	
<p>2. Power Quality – Harmonics:</p> <p>For Power Generating Modules of Registered Capacity of less than 75 A per phase (ie 50 kW) the test requirements are specified in Annex A.7.1.5. These tests should be carried out as specified in BS EN 61000-3-12 The results need to comply with the limits of Table 2 of BS EN 61000-3-12 for single phase equipment and Table 3 of BS EN 610000-3-12 for three phase equipment.</p> <p>Power Generating Modules with emissions close to the limits laid down in BS EN 61000-3-12 may require the installation of a transformer between 2 and 4 times the rating of the Power Generating Module in order to accept the connection to a Distribution Network.</p>	

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Type A Power Generating Modules



For **Power Generating Modules** of **Registered Capacity** of greater than 75 A per phase (ie 50 kW) the installation must be designed in accordance with EREC G5.

Power Generating Module tested to BS EN 61000-3-12

Power Generating Module rating per phase (rpp)		5.67	kVA		Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.031	0.126	0.089	0.361	8%	8%
3	0.010	0.041	0.010	0.041	21.6%	Not stated
4	0.028	0.114	0.068	0.276	4%	4%
5	0.060	0.243	0.055	0.223	10.7%	10.7%
6	0.002	0.008	0.001	0.004	2.67%	2.67%
7	0.050	0.203	0.020	0.081	7.2%	7.2%
8	0.006	0.024	0.014	0.057	2%	2%
9	0.006	0.024	0.011	0.045	3.8%	Not stated
10	0.008	0.032	0.003	0.012	1.6%	1.6%
11	0.043	0.174	0.084	0.341	3.1%	3.1%
12	0.006	0.024	0.002	0.008	1.33%	1.33%
13	0.049	0.199	0.037	0.150	2%	2%
THD	-	0.746	-	0.719	23%	13%
PWHD	-	0.239	-	0.376	23%	22%

Average harmonic current results – Phase 2			
Harmonic	At 45-55% of Registered Capacity	100% of Registered Capacity	Limit in BS EN 61000-3-12

	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.032	0.130	0.082	0.333	8%	8%
3	0.009	0.037	0.006	0.024	21.6%	Not stated
4	0.024	0.097	0.061	0.247	4%	4%
5	0.060	0.243	0.049	0.199	10.7%	10.7%
6	0.001	0.004	0.003	0.012	2.67%	2.67%
7	0.054	0.219	0.022	0.089	7.2%	7.2%
8	0.001	0.004	0.009	0.037	2%	2%
9	0.001	0.004	0.004	0.016	3.8%	Not stated
10	0.003	0.012	0.008	0.032	1.6%	1.6%
11	0.040	0.162	0.015	0.061	3.1%	3.1%
12	0.001	0.004	0.011	0.045	1.33%	1.33%
13	0.052	0.211	0.048	0.195	2%	2%
THD	-	0.744	-	0.593	23%	13%
PWHD	-	0.225	-	0.343	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.030	0.122	0.076	0.308	8%	8%
3	0.008	0.032	0.008	0.032	21.6%	Not stated
4	0.024	0.097	0.060	0.243	4%	4%
5	0.049	0.199	0.049	0.199	10.7%	10.7%
6	0.001	0.004	0.003	0.012	2.67%	2.67%

7	0.047	0.191	0.023	0.093	7.2%	7.2%
8	0.003	0.012	0.006	0.024	2%	2%
9	0.003	0.012	0.008	0.032	3.8%	Not stated
10	0.004	0.016	0.010	0.041	1.6%	1.6%
11	0.045	0.183	0.048	0.195	3.1%	3.1%
12	0.007	0.028	0.005	0.020	1.33%	1.33%
13	0.045	0.183	0.029	0.118	2%	2%
THD ¹	-	0.690	-	0.597	23%	13%
PWHD ²	-	0.241	-	0.365	23%	22%
Power Generating Module rating per phase (rpp)			6.67	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.033	0.114	0.091	0.314	8%	8%
3	0.003	0.010	0.009	0.031	21.6%	Not stated
4	0.024	0.083	0.065	0.224	4%	4%
5	0.058	0.200	0.051	0.176	10.7%	10.7%
6	0.002	0.007	0.002	0.007	2.67%	2.67%
7	0.049	0.169	0.025	0.086	7.2%	7.2%
8	0.007	0.024	0.011	0.038	2%	2%
9	0.006	0.021	0.002	0.007	3.8%	Not stated
10	0.002	0.007	0.007	0.024	1.6%	1.6%

¹ THD = Total Harmonic Distortion

² PWHD = Partial Weighted Harmonic Distortion

11	0.041	0.141	0.029	0.100	3.1%	3.1%
12	0.004	0.014	0.004	0.014	1.33%	1.33%
13	0.046	0.159	0.046	0.159	2%	2%
THD		0.719	-	0.647	23%	13%
PWHD		0.237	-	0.378	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.036	0.124	0.085	0.293	8%	8%
3	0.007	0.024	0.006	0.021	21.6%	Not stated
4	0.031	0.107	0.062	0.214	4%	4%
5	0.059	0.203	0.053	0.183	10.7%	10.7%
6	0.002	0.007	0.001	0.003	2.67%	2.67%
7	0.051	0.176	0.027	0.093	7.2%	7.2%
8	0.008	0.028	0.010	0.034	2%	2%
9	0.007	0.024	0.013	0.045	3.8%	Not stated
10	0.006	0.021	0.006	0.021	1.6%	1.6%
11	0.052	0.179	0.076	0.262	3.1%	3.1%
12	0.004	0.014	0.008	0.028	1.33%	1.33%
13	0.047	0.162	0.049	0.169	2%	2%
THD	-	0.760	-	0.699	23%	13%
PWHD	-	0.208	-	0.378	23%	22%

Average harmonic current results – Phase 3						
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Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.043	0.148	0.070	0.241	8%	8%
3	0.008	0.028	0.009	0.031	21.6%	Not stated
4	0.029	0.100	0.053	0.183	4%	4%
5	0.059	0.203	0.052	0.179	10.7%	10.7%
6	0.004	0.014	0.005	0.017	2.67%	2.67%
7	0.054	0.186	0.022	0.076	7.2%	7.2%
8	0.006	0.021	0.010	0.034	2%	2%
9	0.003	0.010	0.005	0.017	3.8%	Not stated
10	0.005	0.017	0.008	0.028	1.6%	1.6%
11	0.045	0.155	0.027	0.093	3.1%	3.1%
12	0.001	0.003	0.007	0.024	1.33%	1.33%
13	0.061	0.210	0.045	0.155	2%	2%
THD ³	-	0.798	-	0.584	23%	13%
PWHD ⁴	-	0.206	-	0.391	23%	22%
Power Generating Module rating per phase (rpp)			7.33	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.049	0.154	0.073	0.229	8%	8%

³ THD = Total Harmonic Distortion

⁴ PWHD = Partial Weighted Harmonic Distortion

3	0.005	0.016	0.006	0.019	21.6%	Not stated
4	0.032	0.100	0.060	0.188	4%	4%
5	0.058	0.182	0.050	0.157	10.7%	10.7%
6	0.003	0.009	0.004	0.013	2.67%	2.67%
7	0.051	0.160	0.017	0.053	7.2%	7.2%
8	0.006	0.019	0.014	0.044	2%	2%
9	0.002	0.006	0.006	0.019	3.8%	Not stated
10	0.003	0.009	0.005	0.016	1.6%	1.6%
11	0.045	0.141	0.021	0.066	3.1%	3.1%
12	0.005	0.016	0.005	0.016	1.33%	1.33%
13	0.048	0.151	0.044	0.138	2%	2%
THD	-	0.760	-	0.803	23%	13%
PWHD	-	0.196	-	0.372	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.040	0.126	0.070	0.220	8%	8%
3	0.017	0.053	0.009	0.028	21.6%	Not stated
4	0.029	0.091	0.053	0.166	4%	4%
5	0.053	0.166	0.052	0.163	10.7%	10.7%
6	0.004	0.013	0.005	0.016	2.67%	2.67%
7	0.044	0.138	0.022	0.069	7.2%	7.2%
8	0.005	0.016	0.010	0.031	2%	2%
9	0.016	0.050	0.005	0.016	3.8%	Not stated

10	0.008	0.025	0.008	0.025	1.6%	1.6%
11	0.235	0.737	0.027	0.085	3.1%	3.1%
12	0.002	0.006	0.007	0.022	1.33%	1.33%
13	0.199	0.624	0.045	0.141	2%	2%
THD	-	1.985	-	0.862	23%	13%
PWHD	-	0.203	-	0.392	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.046	0.144	0.079	0.248	8%	8%
3	0.005	0.016	0.009	0.028	21.6%	Not stated
4	0.035	0.110	0.061	0.191	4%	4%
5	0.057	0.179	0.044	0.138	10.7%	10.7%
6	0.002	0.006	0.002	0.006	2.67%	2.67%
7	0.051	0.160	0.017	0.053	7.2%	7.2%
8	0.007	0.022	0.013	0.041	2%	2%
9	0.009	0.028	0.004	0.013	3.8%	Not stated
10	0.007	0.022	0.006	0.019	1.6%	1.6%
11	0.038	0.119	0.025	0.078	3.1%	3.1%
12	0.006	0.019	0.006	0.019	1.33%	1.33%
13	0.055	0.173	0.045	0.141	2%	2%
THD ⁵	-	0.779	-	0.857	23%	13%
PWHD ⁶	-	0.215	-	0.353	23%	22%

⁵ THD = Total Harmonic Distortion

⁶ PWHD = Partial Weighted Harmonic Distortion

Power Generating Module rating per phase (rpp)			8.33	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0411	0.113	0.0989	0.273	8%	8%
3	0.0038	0.010	0.0093	0.026	21.6%	Not stated
4	0.0343	0.095	0.0705	0.195	4%	4%
5	0.0618	0.171	0.0517	0.143	10.7%	10.7%
6	0.0042	0.012	0.0052	0.014	2.67%	2.67%
7	0.0450	0.124	0.0279	0.077	7.2%	7.2%
8	0.0078	0.022	0.0072	0.020	2%	2%
9	0.0058	0.016	0.0014	0.004	3.8%	Not stated
10	0.0032	0.009	0.0075	0.021	1.6%	1.6%
11	0.0263	0.073	0.0321	0.089	3.1%	3.1%
12	0.0036	0.010	0.0030	0.008	1.33%	1.33%
13	0.0636	0.176	0.0485	0.134	2%	2%
THD	-	0.795	-	0.672	23%	13%
PWHD	-	0.199	-	0.356	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0480	0.133	0.0887	0.245	8%	8%

3	0.0098	0.027	0.0115	0.032	21.6%	Not stated
4	0.0333	0.092	0.0616	0.170	4%	4%
5	0.0639	0.176	0.0556	0.154	10.7%	10.7%
6	0.0016	0.004	0.0047	0.013	2.67%	2.67%
7	0.0532	0.147	0.0229	0.063	7.2%	7.2%
8	0.0110	0.030	0.0100	0.028	2%	2%
9	0.0037	0.010	0.0038	0.010	3.8%	Not stated
10	0.0036	0.010	0.0056	0.015	1.6%	1.6%
11	0.0393	0.109	0.0311	0.086	3.1%	3.1%
12	0.0048	0.013	0.0055	0.015	1.33%	1.33%
13	0.0522	0.144	0.0463	0.128	2%	2%
THD	-	0.810	-	0.638	23%	13%
PWHD	-	0.240	-	0.370	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0382	0.105	0.1027	0.284	8%	8%
3	0.0097	0.027	0.0119	0.033	21.6%	Not stated
4	0.0322	0.089	0.0696	0.192	4%	4%
5	0.0626	0.173	0.0581	0.160	10.7%	10.7%
6	0.0038	0.010	0.0038	0.010	2.67%	2.67%
7	0.0506	0.140	0.0383	0.106	7.2%	7.2%
8	0.0078	0.022	0.0115	0.032	2%	2%
9	0.0067	0.018	0.0120	0.033	3.8%	Not stated

10	0.0056	0.015	0.0126	0.035	1.6%	1.6%
11	0.0497	0.137	0.1063	0.294	3.1%	3.1%
12	0.0031	0.009	0.0082	0.023	1.33%	1.33%
13	0.0517	0.143	0.1655	0.457	2%	2%
THD ⁷	-	0.797	-	1.062	23%	13%
PWHD ⁸	-	0.244	-	0.446	23%	22%
Power Generating Module rating per phase (rpp)			10	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0178	0.041	0.0744	0.171	8%	8%
3	0.0057	0.013	0.0145	0.033	21.6%	Not stated
4	0.0096	0.022	0.0438	0.101	4%	4%
5	0.0660	0.152	0.0630	0.145	10.7%	10.7%
6	0.0072	0.017	0.0066	0.015	2.67%	2.67%
7	0.0543	0.125	0.0198	0.046	7.2%	7.2%
8	0.0031	0.007	0.0070	0.016	2%	2%
9	0.0101	0.023	0.0117	0.027	3.8%	Not stated
10	0.0025	0.006	0.0076	0.017	1.6%	1.6%
11	0.0419	0.096	0.0404	0.093	3.1%	3.1%
12	0.0055	0.013	0.0056	0.013	1.33%	1.33%
13	0.0535	0.123	0.0325	0.075	2%	2%
THD	-	0.643	-	0.373	23%	13%

⁷ THD = Total Harmonic Distortion

⁸ PWHD = Partial Weighted Harmonic Distortion

PWHD	-	0.267	-	0.395	23%	22%
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Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0264	0.061	0.0713	0.164	8%	8%
3	0.0065	0.015	0.0154	0.035	21.6%	Not stated
4	0.0120	0.028	0.0400	0.092	4%	4%
5	0.0684	0.157	0.0640	0.147	10.7%	10.7%
6	0.0029	0.007	0.0090	0.021	2.67%	2.67%
7	0.0575	0.132	0.0256	0.059	7.2%	7.2%
8	0.0067	0.015	0.0055	0.013	2%	2%
9	0.0165	0.038	0.0101	0.023	3.8%	Not stated
10	0.0099	0.023	0.0087	0.020	1.6%	1.6%
11	0.0823	0.189	0.0309	0.071	3.1%	3.1%
12	0.0146	0.034	0.0060	0.014	1.33%	1.33%
13	0.0250	0.058	0.0575	0.132	2%	2%
THD	-	0.720	-	0.387	23%	13%
PWHD	-	0.242	-	0.400	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0247	0.057	0.0785	0.181	8%	8%

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3	0.0044	0.010	0.0126	0.029	21.6%	Not stated
4	0.0120	0.028	0.0432	0.099	4%	4%
5	0.0602	0.138	0.0649	0.149	10.7%	10.7%
6	0.0012	0.003	0.0054	0.012	2.67%	2.67%
7	0.0485	0.112	0.0308	0.071	7.2%	7.2%
8	0.0065	0.015	0.0090	0.021	2%	2%
9	0.0112	0.026	0.0178	0.041	3.8%	Not stated
10	0.0050	0.012	0.0078	0.018	1.6%	1.6%
11	0.0305	0.070	0.1514	0.348	3.1%	3.1%
12	0.0027	0.006	0.0038	0.009	1.33%	1.33%
13	0.0560	0.129	0.2382	0.548	2%	2%
THD	-	0.596	-	0.376	23%	13%
PWHD	-	0.227	-	0.462	23%	22%
Power Generating Module rating per phase (rpp)			11	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0208	0.043	0.0785	0.164	8%	8%
3	0.0047	0.010	0.0126	0.026	21.6%	Not stated
4	0.0082	0.017	0.0432	0.090	4%	4%
5	0.0677	0.142	0.0649	0.136	10.7%	10.7%
6	0.0042	0.009	0.0054	0.011	2.67%	2.67%
7	0.0507	0.106	0.0308	0.064	7.2%	7.2%
8	0.0103	0.022	0.0090	0.019	2%	2%
9	0.0101	0.021	0.0178	0.037	3.8%	Not stated

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10	0.0057	0.012	0.0078	0.016	1.6%	1.6%
11	0.0485	0.101	0.1514	0.317	3.1%	3.1%
12	0.0062	0.013	0.0038	0.008	1.33%	1.33%
13	0.0679	0.142	0.2382	0.498	2%	2%
THD	-	0.673	-	0.822	23%	13%
PWHD	-	0.220	-	0.462	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0201	0.042	0.0714	0.149	8%	8%
3	0.0041	0.009	0.0125	0.026	21.6%	Not stated
4	0.0043	0.009	0.0442	0.092	4%	4%
5	0.0661	0.138	0.0678	0.142	10.7%	10.7%
6	0.0046	0.010	0.0034	0.007	2.67%	2.67%
7	0.0511	0.107	0.0305	0.064	7.2%	7.2%
8	0.0054	0.011	0.0073	0.015	2%	2%
9	0.0089	0.019	0.0110	0.023	3.8%	Not stated
10	0.0042	0.009	0.0072	0.015	1.6%	1.6%
11	0.0334	0.070	0.0534	0.112	3.1%	3.1%
12	0.0025	0.005	0.0073	0.015	1.33%	1.33%
13	0.0538	0.112	0.0373	0.078	2%	2%
THD	-	0.622	-	0.392	23%	13%
PWHD	-	0.267	-	0.390	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0196	0.041	0.0817	0.171	8%	8%
3	0.0057	0.012	0.0155	0.032	21.6%	Not stated
4	0.0015	0.003	0.0485	0.101	4%	4%
5	0.0689	0.144	0.0704	0.147	10.7%	10.7%
6	0.0029	0.006	0.0111	0.023	2.67%	2.67%
7	0.0519	0.109	0.0371	0.078	7.2%	7.2%
8	0.0074	0.015	0.0053	0.011	2%	2%
9	0.0115	0.024	0.0157	0.033	3.8%	Not stated
10	0.0041	0.009	0.0119	0.025	1.6%	1.6%
11	0.0175	0.037	0.0637	0.133	3.1%	3.1%
12	0.0044	0.009	0.0094	0.020	1.33%	1.33%
13	0.0686	0.143	0.0756	0.158	2%	2%
THD	-	0.650	-	0.473	23%	13%
PWHD	-	0.257	-	0.453	23%	22%
Power Generating Module rating per phase (rpp)			12	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0697	0.134	0.1074	0.206	8%	8%
3	0.0095	0.018	0.0196	0.038	21.6%	Not stated

4	0.0420	0.081	0.0593	0.114	4%	4%
5	0.0605	0.116	0.2217	0.425	10.7%	10.7%
6	0.0064	0.012	0.0086	0.016	2.67%	2.67%
7	0.0252	0.048	0.1623	0.311	7.2%	7.2%
8	0.0059	0.011	0.0260	0.050	2%	2%
9	0.0122	0.023	0.0131	0.025	3.8%	Not stated
10	0.0094	0.018	0.0132	0.025	1.6%	1.6%
11	0.0459	0.088	0.1344	0.258	3.1%	3.1%
12	0.0077	0.015	0.0045	0.009	1.33%	1.33%
13	0.0395	0.076	0.0766	0.147	2%	2%
THD	-	0.370	-	0.607	23%	13%
PWHD	-	0.378	-	0.513	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0734	0.141	0.1125	0.216	8%	8%
3	0.0136	0.026	0.0285	0.055	21.6%	Not stated
4	0.0451	0.086	0.0609	0.117	4%	4%
5	0.0629	0.121	0.2111	0.405	10.7%	10.7%
6	0.0046	0.009	0.0107	0.021	2.67%	2.67%
7	0.0231	0.044	0.1564	0.300	7.2%	7.2%
8	0.0074	0.014	0.0195	0.037	2%	2%
9	0.0185	0.035	0.0050	0.010	3.8%	Not stated
10	0.0064	0.012	0.0128	0.025	1.6%	1.6%

11	0.0531	0.102	0.1819	0.349	3.1%	3.1%
12	0.0102	0.020	0.0060	0.012	1.33%	1.33%
13	0.0931	0.178	0.0356	0.068	2%	2%
THD	-	0.455	-	0.613	23%	13%
PWHD	-	0.413	-	0.431	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0777	0.149	0.1044	0.200	8%	8%
3	0.0134	0.026	0.0192	0.037	21.6%	Not stated
4	0.0421	0.081	0.0647	0.124	4%	4%
5	0.0600	0.115	0.2124	0.407	10.7%	10.7%
6	0.0091	0.017	0.0074	0.014	2.67%	2.67%
7	0.0310	0.059	0.1573	0.301	7.2%	7.2%
8	0.0046	0.009	0.0224	0.043	2%	2%
9	0.0126	0.024	0.0068	0.013	3.8%	Not stated
10	0.0075	0.014	0.0157	0.030	1.6%	1.6%
11	0.0485	0.093	0.1383	0.265	3.1%	3.1%
12	0.0052	0.010	0.0014	0.003	1.33%	1.33%
13	0.0350	0.067	0.0751	0.144	2%	2%
THD	-	0.383	-	0.588	23%	13%
PWHD	-	0.381	-	0.431	23%	22%
Power Generating Module rating per phase (rpp)			13.33	kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)	
Average harmonic current results – Phase 1						

Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0771	0.133	0.1228	0.212	8%	8%
3	0.0115	0.020	0.0249	0.043	21.6%	Not stated
4	0.0414	0.071	0.0600	0.104	4%	4%
5	0.0614	0.106	0.2351	0.406	10.7%	10.7%
6	0.0080	0.014	0.0110	0.019	2.67%	2.67%
7	0.0283	0.049	0.1795	0.310	7.2%	7.2%
8	0.0102	0.018	0.0192	0.033	2%	2%
9	0.0154	0.027	0.0140	0.024	3.8%	Not stated
10	0.0066	0.011	0.0206	0.036	1.6%	1.6%
11	0.0498	0.086	0.1116	0.193	3.1%	3.1%
12	0.0072	0.012	0.0107	0.018	1.33%	1.33%
13	0.0359	0.062	0.1040	0.179	2%	2%
THD	-	0.384	-	0.643	23%	13%
PWHD	-	0.379	-	0.503	23%	22%

Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0739	0.128	0.1026	0.177	8%	8%
3	0.0141	0.024	0.0206	0.036	21.6%	Not stated
4	0.0388	0.067	0.0568	0.098	4%	4%
5	0.0659	0.114	0.2206	0.381	10.7%	10.7%

6	0.0112	0.019	0.0091	0.016	2.67%	2.67%
7	0.0271	0.047	0.1644	0.284	7.2%	7.2%
8	0.0050	0.009	0.0189	0.033	2%	2%
9	0.0186	0.032	0.0099	0.017	3.8%	Not stated
10	0.0129	0.022	0.0151	0.026	1.6%	1.6%
11	0.0890	0.154	0.1320	0.228	3.1%	3.1%
12	0.0079	0.014	0.0042	0.007	1.33%	1.33%
13	0.0661	0.114	0.0862	0.149	2%	2%
THD	-	0.461	-	0.604	23%	13%
PWHD	-	0.413	-	0.482	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.0759	0.131	0.1079	0.186	8%	8%
3	0.0108	0.019	0.0189	0.033	21.6%	Not stated
4	0.0424	0.073	0.0562	0.097	4%	4%
5	0.0632	0.109	0.2153	0.371	10.7%	10.7%
6	0.0091	0.016	0.0069	0.012	2.67%	2.67%
7	0.0323	0.056	0.1535	0.265	7.2%	7.2%
8	0.0109	0.019	0.0242	0.042	2%	2%
9	0.0156	0.027	0.0171	0.030	3.8%	Not stated
10	0.0055	0.009	0.0220	0.038	1.6%	1.6%
11	0.0490	0.085	0.1831	0.316	3.1%	3.1%
12	0.0028	0.005	0.0097	0.017	1.33%	1.33%

13	0.0347	0.060	0.0807	0.139	2%	2%
THD	-	0.399	-	0.629	23%	13%
PWHD	-	0.433	-	0.466	23%	22%

3. Power Quality – Voltage fluctuations and Flicker:

For **Power Generating Modules** of **Registered Capacity** of less than 75 A per phase (ie 50 kW) these tests should be undertaken in accordance with Annex A.7.1.4.3. Results should be normalised to a standard source impedance, or if this results in figures above the limits set in BS EN 61000-3-11 to a suitable Maximum Impedance.

For **Power Generating Modules** of **Registered Capacity** of greater than 75 A per phase (ie 50 kW) the installation must be designed in accordance with EREC P28.

	Starting			Stopping			Running	
	d max	d c	d(t)	d max	d c	d(t)	P st	P It 2 hours
Measured Values at test impedance	0.39	0.29	0	0.39	0.29	0	0.33	0.33
Normalised to standard impedance	0.39	0.29	0	0.39	0.29	0	0.33	0.33
Normalised to required maximum impedance	-	-	-	-	-	-	-	-
Limits set under BS EN 61000-3-11	4%	3.3%	3.3%	4%	3.3%	3.3%	1.0	0.65

Test Impedance	R	0.24	Ω	XI	0.15	Ω
Standard Impedance	R	0.24 *	Ω	XI	0.15 *	Ω
Maximum Impedance	R	-	Ω	XI	-	Ω

* Applies to three phase and split single phase **Power Generating Modules**.

^ Applies to single phase **Power Generating Module** and **Power Generating Modules** using two phases on a three phase system

For voltage change and flicker measurements the following formula is to be used to convert the measured

values to the normalised values where the **Power Factor** of the generation output is 0.98 or above.
 Normalised value = Measured value x reference source resistance/measured source resistance at test point
 Single phase units reference source resistance is 0.4 Ω
 Two phase units in a three phase system reference source resistance is 0.4 Ω
 Two phase units in a split phase system reference source resistance is 0.24 Ω
 Three phase units reference source resistance is 0.24 Ω
 Where the **Power Factor** of the output is under 0.98 then the XI to R ratio of the test impedance should be close to that of the Standard Impedance.
 The stopping test should be a trip from full load operation.
 The duration of these tests need to comply with the particular requirements set out in the testing notes for the technology under test. Dates and location of the test need to be noted below

Test start date	November 5,2021	Test end date	November 5,2021
Test location	Growatt certified testing laboratory		

4. Power quality – DC injection: The tests should be carried out on a single **Generating Unit**. Tests are to be carried out at three defined power levels ±5%. At 230 V a 40 kW three phase **Inverter** has a current output of 66.6 A so DC limit is 166.5mA. These tests should be undertaken in accordance with Annex A.7.1.4.4.

Test power level (17K)	10%	55%	100%
Recorded value in Amps	55mA/25mA/26mA	51mA/21mA/23mA	56mA/25mA/22mA
as % of rated AC current	0.19%/0.09%/0.09%	0.18%/0.07%/0.08%	0.20%/0.09%/0.08%
Limit	0.25%	0.25%	0.25%
Test power level (20K)	10%	55%	100%
Recorded value in Amps	60mA/31mA/30mA	61mA/32mA/31mA	60mA/29mA/30mA
as % of rated AC current	0.18%/0.09%/0.09%	0.18%/0.10%/0.09%	0.18%/0.09%/0.09%
Limit	0.25%	0.25%	0.25%
Test power level (22K)	10%	55%	100%
Recorded value in Amps	62mA/33mA/35mA	64mA/31mA/33mA	66mA/35mA/37mA
as % of rated AC current	0.17%/0.09%/0.10%	0.18%/0.08%/0.09%	0.18%/0.10%/0.10%
Limit	0.25%	0.25%	0.25%
Test power level (25K)	10%	55%	100%
Recorded value in Amps	75mA/45mA/36mA	76mA/47mA/36mA	75mA/45mA/38mA
as % of rated AC current	0.18%/0.11%/0.09%	0.18%/0.11%/0.09%	0.18%/0.11%/0.09%

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Limit	0.25%	0.25%	0.25%
Test power level (30K)	10%	55%	100%
Recorded value in Amps	90mA/51mA/52mA	91mA/51mA/53mA	91mA/49mA/51mA
as % of rated AC current	0.18%/0.10%/0.10%	0.18%/0.10%/0.10%	0.18%/0.10%/0.18%
Limit	0.25%	0.25%	0.25%
Test power level (33K)	10%	55%	100%
Recorded value in Amps	103mA/51mA/52mA	105mA/51mA/53mA	105mA/58mA/61mA
as % of rated AC current	0.19%/0.09%/0.09%	0.19%/0.09%/0.09%	0.19%/0.10%/0.11%
Limit	0.25%	0.25%	0.25%
Test power level (36K)	10%	55%	100%
Recorded value in Amps	110mA/50mA/53mA	107mA/52mA/55mA	111mA/62mA/58mA
as % of rated AC current	0.18%/0.08%/0.09%	0.18%/0.09%/0.09%	0.19%/0.10%/0.10%
Limit	0.25%	0.25%	0.25%
Test power level (40K)	10%	55%	100%
Recorded value in Amps	115mA/50mA/63mA	117mA/52mA/65mA	121mA/62mA/68mA
as % of rated AC current	0.17%/0.08%/0.09%	0.16%/0.08%/0.10%	0.17%/0.09%/0.10%
Limit	0.25%	0.25%	0.25%

5. Power Factor: The tests should be carried out on a single **Power Generating Module**. Tests are to be carried out at three voltage levels and at **Registered Capacity**. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test. These tests should be undertaken in accordance with Annex A.7.1.4.2.

Voltage	0.94 pu (216.2 V)	1 pu (230 V)	1.1 pu (253V)
Measured value	0.997/0.998/0.997	0.999/0.998/0.999	0.997/0.999/0.999
Power Factor Limit	>0.95	>0.95	>0.95

6. Protection – Frequency tests: These tests should be carried out in accordance with the Annex A.7.1.2.3.

Function	Setting		Trip test		"No trip tests"	
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip
U/F stage	47.5 Hz	20 s	47.51Hz	20.05s	47.7 Hz	No trip

1					30 s	
U/F stage 2	47 Hz	0.5 s	47.01Hz	0.55s	47.2 Hz 19.5 s	No trip
					46.8 Hz 0.45 s	No trip
O/F	52 Hz	0.5 s	52.01Hz	0.54s	51.8 Hz 120 s	No trip
					52.2 Hz 0.45 s	No trip

Note. For frequency trip tests the frequency required to trip is the setting ± 0.1 Hz. In order to measure the time delay a larger deviation than the minimum required to operate the protection can be used. The “No trip tests” need to be carried out at the setting ± 0.2 Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

7. Protection – Voltage tests: These tests should be carried out in accordance with Annex A.7.1.2.2.

Function	Setting		Trip test		“No trip tests”	
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip
U/V	0.8 pu (184 V)	2.5 s	184	2.52s	188 V 5.0 s	No trip
					180 V 2.45 s	No trip
O/V stage 1	1.14 pu (262.2V)	1.0 s	263V	1.03s	258.2 V 5.0 s	No trip
O/V stage 2	1.19 pu (273.7V)	0.5 s	274V	0.53s	269.7 V 0.95s	No trip
					277.7 V 0.45 s	No trip

Note for Voltage tests the Voltage required to trip is the setting ± 3.45 V. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting ± 4 V and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

8. Protection – Loss of Mains test: These tests should be carried out in accordance with BS EN 62116. Annex A.7.1.2.4.

The following sub set of tests should be recorded in the following table.

Test Power and imbalance	33% -5% Q Test 22	66% -5% Q Test 12	100% -5% P Test 5	33% +5% Q Test 31	66% +5% Q Test 21	100% +5% P Test 10
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Trip time. Limit is 0.5s	0.367s	0.395s	0.441s	0.355s	0.374s	0.408s
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Loss of Mains Protection, Vector Shift Stability test. This test should be carried out in accordance with Annex A.7.1.2.6.

	Start Frequency	Change	Confirm no trip
Positive Vector Shift	49.5 Hz	+50 degrees	No trip
Negative Vector Shift	50.5 Hz	- 50 degrees	No trip

Loss of Mains Protection, RoCoF Stability test: This test should be carried out in accordance with Annex A.7.1.2.6.

Ramp range	Test frequency ramp:	Test Duration	Confirm no trip
49.0 Hz to 51.0 Hz	+0.95 Hzs ⁻¹	2.1 s	No trip
51.0 Hz to 49.0 Hz	-0.95 Hzs ⁻¹	2.1 s	No trip

9. Limited Frequency Sensitive Mode – Over frequency test: The test should be carried out using the specific threshold frequency of 50.4 Hz and **Droop** of 10%.

This test should be carried out in accordance with Annex A.7.1.3.

Active Power response to rising frequency/time plots are attached if frequency injection tests are undertaken in accordance with Annex A.7.2.4.	Y/N
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Alternatively, simulation results should be noted below:

Test sequence at Registered Capacity >80%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient
Step a) 50.00Hz ±0.01Hz	40264.4W	50.002Hz	41364.2W	-
Step b) 50.45Hz ±0.05Hz	39851.4W	50.452Hz		-
Step c) 50.70Hz ±0.10Hz	37842.6W	50.697Hz		-
Step d) 51.15Hz ±0.05Hz	33615.2W	51.152Hz		-

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Step e) 50.70Hz ±0.10Hz	37872.6W	50.703Hz		-	
Step f) 50.45Hz ±0.05Hz	39864.6W	50.450Hz		-	
Step g) 50.00Hz ±0.01Hz	40262.8W	49.999Hz			
Test sequence at Registered Capacity 40% - 60%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient	
Step a) 50.00Hz ±0.01Hz	20037.2W	50.003Hz	20352.3W	-	
Step b) 50.45Hz ±0.05Hz	19816.2W	50.451Hz		-	
Step c) 50.70Hz ±0.10Hz	18822.7W	50.703Hz		-	
Step d) 51.15Hz ±0.05Hz	17026.5W	51.151Hz		-	
Step e) 50.70Hz ±0.10Hz	18722.7W	50.696Hz		-	
Step f) 50.45Hz ±0.05Hz	19835.4W	50.451Hz			
Step g) 50.00Hz ±0.01Hz	20025.4W	50.003Hz			
10. Protection – Re-connection timer.					
Test should prove that the reconnection sequence starts after a minimum delay of 20 s for restoration of voltage and frequency to within the stage 1 settings of Table 10.1.					
Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of Table 10.1.			
20s	20s	At 1.16 pu (266.8V)	At 0.78pu (180 V)	At 47.4 Hz	At 52.1 Hz
Confirmation that the Power Generating Module does not re- connect.		Yes	Yes	Yes	Yes
11. Fault level contribution: These tests shall be carried out in accordance with EREC G99 Annex A.7.1.5.					
For Inverter output					

Time after fault	Volts	Amps
20ms	97.8V	24.6A
100ms	34.2V	18.4A
250ms	57.3V	14.8A
500ms	34.2V	9.4A
Time to trip	0.14s	In seconds
12. Self-Monitoring solid state switching: No specified test requirements. Refer to Annex A.7.1.7.		
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module , the voltage on the output side of the switching device is reduced to a value below 50 volts within 0.5 s.		NA
13. Wiring functional tests: If required by para 15.2.1.		
Confirm that the relevant test schedule is attached (tests to be undertaken at time of commissioning)		NA
14. Logic interface (input port).		
Confirm that an input port is provided and can be used to shut down the module.		Yes
Additional comments.		
This equipment is equipped with RJ45 terminal for logic interface that being received the signal from the DNO, the connection should be installed per installation manual, and the signal should be a simple binary output that captured by RJ45 terminal(PIN 5 and 1 for detecting the signal). Once the signal actived, the inverter will reduce its active power to zero within 5s.		